

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Coastal States Gas Producing Company

3. Address of Operator

P. O. Box 235, Midland, Texas 79701

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 8 TWP. 9-S RGE. 34-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

W. King

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Lea

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

8-17-72

9-17-72

Dry

4,298 est.

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

9,710'

Dry

0-9,710'

24. Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Survey Made

None

No

26. Type Electric and Other Logs Run 27. Was Well Cored

Gamma Ray Neutron

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	395'	17-1/2"	350 sacks	None
8-5/8"	24#	3,932'	11"	300 sacks	1500' est.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

P & A

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

Gamma Ray Neutron, Deviation Test, Drill Stem Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James B. Shepherd

TITLE

Division Production Manager

DATE

November 17, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests completed, including all stem logs. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	1,835'	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,670'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	3,900'	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn
T. Padlock		T. Ellensburg	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb	6,840'	T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo	7,695'	T. Bone Springs	T. Wingate
T. Wolfcamp	8,870'		T. Chinle
T. Penn.	9,332'		T. Permian
T. Cisco (Bough C)	9,676'		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1835	1835	Cretaceous				
1835	2670	835	Ruster and Salado				
2670	3900	1230	Whitehorse Group				
3900	6840	2840	San Andres				
6840	7695	855	Tubb				
7695	8870	1175	Abo				
8870	9332	462	Wolfcamp				
9332	9676	344	Pennsylvanian and Bough "C"				