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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Apache Exploration Corporation</b>		8. Farm or Lease Name <b>Field</b>	
3. Address of Operator <b>P. O. Box 2299, Tulsa, Oklahoma 74101</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>9S</b> RANGE <b>34E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4303.2 GR</b>		12. County <b>Lea</b>	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work to plug this dry hole began 9-30-72 by the drilling rig and completed by Baber Well Servicing Co. on November 11, 1972.

- 1) The hole was full of 9.5#/ gal. mud laden fluid
- 2) 35 sack cement plug 9635-9535
- 3) 35 sack cement plug 8700-8600
- 4) 35 sack cement plug 7635-7535
- 5) 35 sack cement plug 5320-5220
- 6) 35 sack cement plug 4540-4440
- 7) 35 sack cement plug 4042-3942
- 8) Recovered 1208' 8 5/8" OD casing leaving approx. 2800' in hole
- 9) 70 sack cement plug at 8 5/8" casing stub
- 10) 70 sack cement plug at surface pipe shoe
- 11) 10 sack cement plug in top of 11 3/4" surface casing
- 12) Installed regulation dry hole marker
- 13) Pits were filled and the location levelled and cleared of junk

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lloyd D. Simers* TITLE Regional Production Manager DATE 12-4-72

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_