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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Apache Exploration Corporation	8. Farm or Lease Name Field
3. Address of Operator P. O. Box 2299, Tulsa, Oklahoma 74101	9. Well No. 2
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 9S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4303.2 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was drilled to TD at 9635'. Ran open hole logs & DST and decision was made to P & A using the following procedure:

- 1) Fill hole w/ 9.5#/ gal. mud laden fluid
- 2) 35 sack cement plug from 9635-9535
- 3) 35 sack cement plug from 8700-8600
- 4) 35 sack cement plug from 7635-7535
- 5) 35 sack cement plug from 5320-5220
- 6) 35 sack cement plug from 4540-4440
- 7) 35 sack cement plug from 4042-3942
- 8) Recover salvagable 8 5/8" intermediate casing
- 9) 100' plug at stub of 8 5/8" (Approx. 1500')
- 10) 100' plug in & out of 11 3/4" surface casing
- 11) 10 sack cement plug in top of 11 3/4" surface casing
- 12) Install dry hole marker & clean location of all debris.

The Oil & Gas Commission will be notified prior to commencing salvage operations on the 8 5/8" intermediate casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lloyd R. Somers TITLE Regional Production Manager DATE 10/4/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 10 1972

CONDITIONS OF APPROVAL, IF ANY: