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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

17. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Field	
2. Name of Operator Apache Exploration Corporation						9. Well No. 2	
3. Address of Operator P. O. Box 2299, Tulsa, Oklahoma 74101						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 5 TWP. 9S RGE. 34E NMPM						12. County Lea	
15. Date Spudded 8/31/72	16. Date T.D. Reached 9/27/72	17. Date Compl. (Ready to Prod.) D & A	18. Elevations (DF, RKB, RT, GR, etc.) 4313.2 GR	19. Elev. Casinghead -			
20. Total Depth 9635	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-9635	Rotary Tools	Cable Tools -0-		
24. Producing Interval(s), of this completion - Top, Bottom, Name D & A						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Acoustic Velocity Survey						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11 3/4	42	407	15	350 Sks.		None	
8 5/8	24 & 32	3942	11	375 Sks.		1208	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) D & A				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION							
Date First Production -		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Leopold S. Somers</i>				TITLE Regional Production Administrator Dec. 14, 1972			