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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Apache Exploration Corporation		8. Firm or Lease Name Field
3. Address of Operator P. O. Box 2299, Tulsa, Oklahoma 74101		9. Well No. 2
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 9S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4303.2 GR.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Operations Report	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" surface hole @ 3:30 PM on 8/31/72. Drilled 15" hole to 408'. Ran 14 jts. 11 3/4' OD 42#/ ft. H-40, 8rd new casing set at 408' KB. Cemented w/ 350 sks. Class 'C' w/ 2% CaCl. Circulated out 25 sks. good cement. Plug down at 3:45 AM on 9/1/72. Nippled up casing flange & blowout preventer equipment & pressure tested to 1000 psi for 60".

Drilled out from under surface w/ 11" hole to 3942'. Ran 8 5/8" OD 24 & 32# new 3rd thrd. K-55 casing and set at 3942' KB. Cemented with 375 sks. Class 'C' w/ 2% CaCl. Plug down at 1:30 PM on 9/6/72 w/ good returns. WOC 12 hrs; set slips and nippled up casing spool & blowout preventer equipment. Pressure tested casing to 1000 psi for 30". Prep. to drill out from under surface w/ 7 7/8" hole to objective depth (9625').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Leah D. Somers* TITLE Regional Production Manager DATE 9-29-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 4 1972

CONDITIONS OF APPROVAL, IF ANY: