

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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5a. Indicate Type of Lease
State ☐ Fee ☒
b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- PXA | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name Pruitt B |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 9-S RANGE 34-E NMPM. | 10. Field and Pool, or wildcat Abo Wildcat |
| 11. Elevation (Show whether DF, RT, GR, etc.) 4308.1 GR | 12. County Lea |

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit and pulled rods, tubing and tubing anchor. Ran cast iron bridge plug and tubing to 5,555' and hung up. Pull tubing and ran a 4-5/8" bit and 4-3-1/2" drill collar Tagged CIBP at 5,555'. Pushed plug to 9041'. Pulled tubing, drill collar, and bit. Ran tubing to 8725' and spotted 75 sx class C cement and 2sx jel flakes. WOC. Ran wireline and tag cement at 7,925'. Ran tubing to 7,800' and displace hole with 10# brine water with 25# per bbl brine gel. Pulled upon 5-1/2" casing. Casing stuck at 4700'. Ran 5-1/2" jet cutter and cut casing at 4692'. Worked casing. Casing free at 4,000'. Ran 5-1/2" jet cutter and cut casing at 3982'. Laid down 120 jts 5-1/2" casing and 6' cut off. Ran tubing to 4743'. Spotted 25 sx class C. Pulled tubing to 4,032' and spotted 75 sx class C cement. WOC. Ran tubing and tagged cement at 3822' from surface. Pulled tubing and welded on 8-5/8" casing. Casing free at 875'. Ran jet cutter and cut 775' from surface. Pulled up 12 joints 8-5/8" casing. Ran tubing to 825' and spotted 50 sx class C. WOC. Ran tubing and tagged cement 700' from surface. Pulled up to 385' from surface and spotted 75 sx class C cement. WOC. Tagged plug 290' from surface. Cut off surface head and spotted 10 sx class C cement at surface. Installed permanent PXA marker and moved out service unit 1-23-83.

0+4-NMOC, H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark M. Herring TITLE Assist. Admin. Analyst DATE 1-31-83

APPROVED BY David C. Stewart TITLE OIL & GAS INSPECTOR DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY: