

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM O-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER PXA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name Pruitt B
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 9-S RANGE 34-E N.M.P.M.	10. Field and Pool, or wildcat Abo Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4308.1 GR	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER _____		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon subject well, per the following:

Move in service unit and pull rods and pump. Release tubing anchor and pull tubing. Run in hole with cast iron bridge plug and set at $\pm 8,725'$. Pressure test CIBP to 500 psi and cap with 25 sx of cement. Spot 21 bbls of 10# brine with 25# gel/bbl on top of plug. Pull up to 7,525' and spot 25 sx cement plug across intervals 7,272'-7525'. Spot 74 bbls of 10# brine with 25# gel/bbl on top of plug. Pull up to 4080' and spot 25 sx plug across interval 3827'-4080' (8-5/8" casing shoe at 3956'). Spot 78 bbl of 10# brine with 25# gel/bbl on top of plug. Pull out of hole. Perf 5-1/2" casing at 475' with 4 shots with 90° phasing and establish circulation rate through annulus. Pump down 5-1/2" casing 82 sx cement and circulate behind 5-1/2" casing to surface. (Annular volume for 475' plug is 64 sx.). Spot 10 sx plug at surface. ($\pm 106'$) and erect permanent PXA marker. Move out service unit and clean location.

PERF 5 1/2" CSC AT 4080' E.S.G.

O+4NMOC, H 1-HOU 1-CMH 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 12-8-82

APPROVED BY JERRY SEXTON TITLE _____ DATE DEC 14 1982
CONDITIONS OF APPROVAL IF ANY
DISTRICT 1 SUPER.

RECEIVED
DEC 10 1982
G.C.D.
HODGS OFFICE