

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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FILE	
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LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pruitt B
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 9-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Abo Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4308.1 GR	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Recompletion</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

Move in service unit 8-24-82. Pull rods and pump. Released tubing anchor. Pull tubing and anchor. Set cast iron bridge plug at 9260 to abandon Bough horizon. Pressure test 500 PSI. Test O.K. Cap bridge plug with 35' of cement. Perf 8774'-8788' and 8810'-8820' with 4 JSPF. Ran 1 joint tubing packer with 1 joint tubing and seating nipple and tubing to 8650' and tubing landed at 8681'. Ran swab 4 hours and received 30 BLW. 14 hours shut-in tubing pressure 0 psi and casing pressure 0 psi. Acidize with 3400 gals 15% NEFE HCL acid with tag and radio active material. Flush with 37 BW. Maximum pressure 5500 psi. and minimum pressure 4700 psi. Bled to 0 in 10 minutes. Swab 8 hrs. and received 50 BLW. Run swab 8 hrs. received 2 BLW. Release packer and pull tubing and packer out of hole. Ran in hole with seating nipple, tubing, and tubing anchor. Move out service unit 9-3-82. Start pump test 9-4-82. Pump 0 BO and 114 BLW and 0 MCF. No more fluid was pumped. Shut-in for evaluation 9-17-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Assist. Admin. Analyst DATE 9-28-82
ORIGINAL SIGNED BY JERRY S. SUTTON
APPROVED BY _____ TITLE _____ DATE OCT 1 1982
CONDITIONS OF APPROVAL, IF ANY:

Expires 10/1/83