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Form C-103  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                               |                                |                                         |
|-------------------------------|--------------------------------|-----------------------------------------|
| 34. Indicate Type of Lease    | State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 35. State Oil & Gas Lease No. |                                |                                         |

|                       |                                              |                                       |                                 |                                    |
|-----------------------|----------------------------------------------|---------------------------------------|---------------------------------|------------------------------------|
| 1. TYPE OF WELL       | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/>     | DRY <input type="checkbox"/>    | OTHER <input type="checkbox"/>     |
| 2. TYPE OF COMPLETION | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/>    | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
|                       |                                              | DIFF. RECVR. <input type="checkbox"/> | OTHER <input type="checkbox"/>  |                                    |

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| 8. Name of Lease Name          |
| Vada Lee Pruitt "B"            |
| 9. Well No.                    |
| 1                              |
| 10. Field and Pool, or Willcat |
| Vada Penn                      |

|                                  |
|----------------------------------|
| 11. Name of Operator             |
| Midwest Oil Corp.                |
| 12. Address of Operator          |
| 1500 Wilco Bldg., Midland, Texas |

|             |      |              |      |               |       |          |      |           |
|-------------|------|--------------|------|---------------|-------|----------|------|-----------|
| UNIT LETTER | J    | LOCATED      | 1980 | FEET FROM THE | South | LINE AND | 1980 | FEET FROM |
| THE         | East | LINE OF SEC. | 18   | TWP.          | 9S    | RGE.     | 34E  | N. 1/4    |

|                  |                       |                                  |                                        |                       |
|------------------|-----------------------|----------------------------------|----------------------------------------|-----------------------|
| 13. Date Drilled | 14. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Cushinghead |
| 8-30-72          | 9-27-72               | 10-26-72                         | Gr. 4308.1                             |                       |

|                 |                    |                                  |                          |              |             |
|-----------------|--------------------|----------------------------------|--------------------------|--------------|-------------|
| 20. Total Depth | 21. Plug back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
| 9720            | 9718               |                                  | →                        | 9720         |             |

|                                                                   |                                 |
|-------------------------------------------------------------------|---------------------------------|
| 24. Producing Interval(s), of this completion — Top, Bottom, Name | 25. Was Directional Survey Made |
| 9669-9692 Bough "C"                                               | no                              |

|                                      |                    |
|--------------------------------------|--------------------|
| 26. Type Electric and Other Logs Run | 27. Was Well Cored |
| Gamma-tron                           | no                 |

| CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 12 3/4"                                        | 43#            | 335       | 17"       | 350 sx           | circ 15 sx    |
| 8 5/8"                                         | 32# & 24#      | 3956      | 11"       | 400 sx           | 0             |
| 5 1/2"                                         | 17# & 20#      | 9713      | 7 7/8"    | 500 sx           | 0             |

| LINER RECORD |     |        |              | TUBING RECORD |        |           |            |
|--------------|-----|--------|--------------|---------------|--------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE   | DEPTH SET | PACKER SET |
|              |     |        |              |               | 2 3/8" | 9689      | 9589       |

|                                                      |                                                |
|------------------------------------------------------|------------------------------------------------|
| 31. Information Pertains (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |
| 9669-9692                                            | DEPTH INTERVAL                                 |
|                                                      | AMOUNT AND KIND MATERIAL USED                  |
|                                                      | 9669-9692 300 gals 15% NE acid                 |
| 46 holes .44 diameter                                |                                                |

| PRODUCTION                |                                                                         |                             |                             |                |                  |                                    |                   |
|---------------------------|-------------------------------------------------------------------------|-----------------------------|-----------------------------|----------------|------------------|------------------------------------|-------------------|
| 33. Date First Production | 34. Production Method (pumping, gas lift, pumping — Size and type pump) |                             |                             |                |                  | 35. Well Status (Prod. or Shut-in) |                   |
| 10-26-72                  | 2" Jet Pump                                                             |                             |                             |                |                  | Prod                               |                   |
| 36. Date First Test       | 37. Hours Tested                                                        | 38. Stroke Size             | 39. Prod'n. Per Test Period | 40. Oil — Bbl. | 41. Gas — MCF    | 42. Water — Bbl.                   | 43. Gas-Oil Ratio |
| 10-27-72                  | 24                                                                      |                             | →                           | 198            | 178              | 18                                 | 900:1             |
| 44. Flow Test Pressure    | 45. Casing Pressure                                                     | 46. Calculated 24-Hour Rate | 47. Oil — Bbl.              | 48. Gas — MCF  | 49. Water — Bbl. | 50. Oil Gravity — API (Corr.)      |                   |
| 2850                      |                                                                         | →                           | 198                         | 178            | 18               | 46°                                |                   |

|                                           |                   |
|-------------------------------------------|-------------------|
| 51. Test Witnessed By (Name, Title, Date) | Test Witnessed By |
| Warren Petroleum                          | Bob Jacobs        |

|                                   |
|-----------------------------------|
| 52. Title of Attachments          |
| C-103 & C-104, Inclination Report |

|                                                                                                                                     |                  |               |
|-------------------------------------------------------------------------------------------------------------------------------------|------------------|---------------|
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                  |               |
| SIGNED                                                                                                                              | TITLE            | DATE          |
| Bonnie Husband                                                                                                                      | Production Clerk | Oct. 31, 1972 |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                               |                          |                             |                        |
|-------------------------------|--------------------------|-----------------------------|------------------------|
| T. Anhy _____ 1740            | T. Canyon _____          | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____                 | T. Strawn _____          | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____ 3592            | T. Atoka _____           | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____                | T. Miss _____            | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____             | T. Devonian _____        | T. Menefee _____            | T. Madison _____       |
| T. Queen _____                | T. Silurian _____        | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____             | T. Montoya _____         | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____ 3830      | T. Simpson _____         | T. Gallup _____             | T. Ignacio Qizte _____ |
| T. Glorieta _____             | T. McKee _____           | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____              | T. Ellenburger _____     | T. Dakota _____             | T. _____               |
| T. Blinberry _____            | T. Gr. Wash _____        | T. Morrison _____           | T. _____               |
| T. Tubb _____ 6762            | T. Granite _____         | T. Todilto _____            | T. _____               |
| T. Drinkard _____             | T. Delaware Sand _____   | T. Entrada _____            | T. _____               |
| T. Abo _____                  | T. Bone Springs _____    | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____ 8238        | T. 3-Brothers _____ 9372 | T. Chinle _____             | T. _____               |
| T. Penn. _____                | T. _____                 | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ 9664 | T. _____                 | T. Penn. "A" _____          | T. _____               |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation         | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|-------------------|------|----|----------------------|-----------|
| 0    | 2180 | 2180                 | Red bed           |      |    |                      |           |
| 2180 | 3970 | 1790                 | Anhy & Sd         |      |    |                      |           |
| 3970 | 5415 | 1445                 | Dolo & Ls         |      |    |                      |           |
| 5415 | 7045 | 1630                 | Sand, Shale, Lime |      |    |                      |           |
| 7045 | 8320 | 1275                 | Lime, Dolo, Shale |      |    |                      |           |
| 8320 | 9715 | 1395                 | Lime & Shale      |      |    |                      |           |