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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 11-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Midwest Oil Corp.  
Address  
1500 Wilco Bldg., Midland, Tex. 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vada Lee Pruitt B	Well No. 1	Pool Name, Including Formation Vada Penn	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 18 Township 95 Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Okla. 74102					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 18	Twp. 9S	Rge. 34E	Is gas actually connected? yes	When 10-28-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-30-72	Date Compl. Ready to Prod. 10-26-72		Total Depth 9720		P.B.T.D. 9718			
Elevations (DF, RKB, RT, GR, etc.) Gr. 4308.1	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9669		Tubing Depth 9689			
Perforations 9669-9692					Depth Casing Shoe 9717			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	12 3/4"		335		350 sx			
11"	8 5/8"		3956		400 sx			
7 7/8"	5 1/2"		9718		500 sx			
7 7/8"	2 3/8"		9689					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-26-72	Date of Test 10-27-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 2850	Casing Pressure	Choke Size
Actual Prod. During Test 216 bbls	Oil - Bbls. 198	Water - Bbls. 18	Gas - MCF 178

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bonnie Husband  
(Signature)

Production Clerk  
(Title)

10-31-72  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.