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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Midwest Oil Corp.		8. Farm or Lease Name Vada Lee Pruitt "B"	
3. Address of Operator 1500 Wilco Bldg., Midland, Tex.		9. Well No. 1	
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Vada Penn	
11. Elevation (Show whether DF, RT, GR, etc.) Gr. 4308.1		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-29-72 DST #1 - 9650-9720, 10 min PF, good blo, GTS during ISI, TSTM. Tool op 45 min w/gd blo, dead in 30 mins. Rec 90' HGCM, tool plugged. Samp chamber plugged. PFP 418-460. 67 mins ISIP 1523, IFP 544, 2 hr. FSIP 1523, IHP 5177, FHP 4971. DST #2 9652-9720, 10 min. PF, very weak blo, tool op 20 mins. w/very weak blo, bypassed tool in 15 mins. Rec 920' DM, tool plugged. PFP 481-481. IFP 381, 60 min. ISIP 1564, no FF, no FSIP due to pkr failure, IHP 5074, FHP 5074.

9-30-72 Ran 285 jts 5 1/2" 20# & 17# N-80 & K-55 csg. Set @ 9718'. Cmt'd w/300 gals mud sweep, 300 sx Class "C", 2% Lodense & 200 sx Class "H", displaced w/226 bbls flush wt @ 9 BPM. Plug down @ 3:45 p.m. 9-30. Bumped plug @ 2500 psi. Top cmt @ 7400. PBTD 9718'. WOC.

10-3-72 Released rig.

10-7-72 Drld out cmt to 9709'. Ram correlation log & perf 23' from 9669-9692'. Ran 2 3/8" 4.7# tbg to 9589. Spot 300 gals 15% NE acid.

10-8-72 Well went on vacuum. Swabbed back all load.

10-17-72 Connecting up surface equip.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE Oct. 31, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supt. DATE Nov 1 1972

CONDITIONS OF APPROVAL, IF ANY: