

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Sun Oil Company

Address of Operator

P. O. Box 1861 Midland, Texas 79702

Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AT 990 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 9S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

U. D. Sawyer

9. Well No.

9

10. Field and Pool, or Wildcat

Crossroads Penn

15. Elevation (Show whether DF, RT, GR, etc.)

4029 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OR IS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Workover completion and potential

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-79 Miru. Ran 2 1/8 OD tapered mill on 2 3/8 tbg to 5500.
- 5-79 Tag fish 10,548 Attempt get inside, Unable to get inside.
- 7-79 Ran 6 1/8 OD liner dressing tool. Prep to run liner guide.
- 8-79 Ran liner guide over 2 7/8" DP to 10,548.
- 9-79 Ran sinker bar to 10,588. Prep to run mill.
- 10-79 Ran 2 1/8 OD tapered mill rotate thru liner top to 11,797. POH prep CMT bond log
- 11-79 Ran CMT bond log to 10,500. Ran CIBP cud not get below 1160 POH.
- 12-79 Set CIBP @ 11,498, dumped Cmt to 11,486.
- 14-79 Perf penn zone 11,358-68 4 JSPF, ran 1 1/2 DP and 2 7/8 tbg OE, disp hole w/400 bbls. 2% KCL. Sptd 100 gals. 15% NEHCL 11,368-10542 POH to 7000'.
- 15-79 FOH ID 1 1/2 DP, ran 2 7/8 tbg w/rdg pkr to 10,495 set pkr 10,490. Acdz penn perfs 11,358-68 40 holes, w/1500 gals 15% NEHCL.
- 16-79 Testing well.
- 30-79 Potential test F 47 BD, 24 BW, 491 MCF, GOR 10446/1.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Doris Williams

TITLE Accounting Assistant

DATE September 10, 1979

Orig Signed By
Jerry Sexton
Dist 1, Sup

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 12 1979