

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Name of Lease Owner U. D. Sawyer
3. Address of Operator P. O. Box 1861, Midland, TX 79702	9. Well No. 9
4. Location of Well UNIT LETTERS H 1980 FEET FROM THE North LINE AND 990 FEET FROM East THE LINE, SECTION 27 TOWNSHIP 9S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Crossroads Siluro Dev.
11. Elevation (Show whether DF, RT, GR, etc.) 4026.2 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Deepen approx. 900' to 12590 TD & Test ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12066, 7" CS 12050, PBD 12035, Dev. Perfs 12020-28. Now TA'd, to test Granite Simpson, Montoya & Lower Dev.

4/24/79 MIRU. Install BOP, ran 2 7/8 DP w/7" RDG Pkr to 3000.

4/25/79 FIH. Howco loaded DP w/14 BLW. Pumpd addtl 164 bbls to gain circ. Tbg. & csg went on vac. Set Pkr 11820. Press. csg to 500 psi. Zero in 3 min. EIR 2 BPM at 2500. Press increased to 5500 at 3BPM & press still increasing. Pkr failed. Total inj. 20 BW. Rlsd pkr. Lowered & tag bottom at 12028 by DP meas. POH to apx 9000'. Hydraulic hose failed.

4/26/79 POH w/DP & RDG Pkr. Ran bailer on 2 7/8 DP. CO fill 12028-35 PBD. POH w/bailer.

4/27/79 Prep to run free point. LD bailer ran 2 7/8 if DP w/rtrts tool set rtrts at 11,790.LD csg w/25 BLW Tested 500 csg EIR 2 BPM 2400 psi into pfs 12020-28. Sqzd pfs. DP CMTD to 11,950 SI WOC SITP 500. OPND well. Flowd apx 1 BLW. Repress DP to 700 WOC. OPND well flowd apx 3 BLW PMPD addtl 12 BW DN DP. OVDISPLCG pfs w/9 BW. Attmtd to reg. pkr no suc.

4/28/79 POH w/ 2 7/8 DP ran free PT DP 100 PCT free 10,577 70 PCT free 10,585 100 PCT stuck 10,592. Ran string shot attmptd to back off 10,585 left 1246' 2 7/8 DP if DP & RTTS PKR in hole raised DP 6" tite spot workd to 150,000# pull installed power swivel & rev HD circ & rotated thru tite spot at 10,538-48. LWRD thru tite spot 3 times.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY Loris Williams TITLE SR. ACCOUNTING CLERK DATE MAY 22 1979

ORIG. SIGNED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 31 1979

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY _____

4/29/79 POH w/2 7/8 DP repaired pump. FOH w/2 7/8 DP ran 6 1/8" x 5" shoe & 6 jts 6"
WP 6 DC HYD jars & 2 7/8 DP DO CMT 10,538-68 20' over fish. Circ hole CLN POH to 9000.
4/30/79 LO 300 jts 2 7/8 DP. to cont LD DP. DC & WP TDY.
5/1/79 Finished LD DP. DC & 6" WP. Ran 1 1/2 GR w/knuckle joint on 16' 1 1/2" stem. TGD
2 7/8 fish at 10,557 WI meas unable to get inside 2 7/8 tbg. Ran 1 1/2" chisel point
cud not get inside 2 7/8. R.R. Ret'd to TA status.

RECEIVED

MAY 3 1 1979

OIL CONSERVATION COMMISSION
WASHINGTON, D.C.