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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name U. D. Sawyer
3. Address of Operator P. O. Box 1861 - Midland, TX 79702	9. Well No. 9
4. Location of Well UNIT LETTER <u>H</u> <u>1911</u> FEET FROM THE <u>4</u> LINE AND <u>972</u> FEET FROM THE <u>E</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Crossroads/Siluro/ Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Sqz. Perfs - Reperf Higher in</u> ☒ <u>Devonian</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-77 MIRU Clark Ws.
5-14-77 Pulled R & T, Welex ran GR & JB to PBD 12048; Ran & set Howco EZ cmt retainer @12035' Ran stinger & 2-7/8 tbg to 3900' SDFN.
5-15-77 FIH w/2-7/8 tbg to retainer load hole w/110 bbsl. Lse. SW tbg 4000 psi., Howco sqzd Perfs 12043-48 w/150 H w/0.4% HR4 3-1/2 BPM 1100 psi, MP 2600, 2 Min Vac, Over Disp 5 bbls., WOC 3 hrs. sqzd w/150 sx Class H w/0.2% HR4 w/10# SD/SK in last 50 sx 2 BPM 1350 psi, Disp. 40 sx FP 3750, JC 6:00 PM cup not reverse, pulled 1800' tbg, SDFN.
5-16-77 Crews Off
5-17-77 POH w/tbg (39 joints cmted) Ran 6-1/8" Bit & DC to 11200' SDFN.
5-18-77 FIH, drld cmt 11743-11950, Circ. hole clean PU to 11600 SDFN.
5-19-77 D hard cmt 11950-12035 in 2 hrs. Circ hole clean, POH LD DC's. Welex Perf 12020-28 by GR/Log 2 JSPF w/4" OD csg. gun. RIH RDG Pkr & SN on 2-7/8 tbg to 1000', SIFN.
5-20-77 FIH w/tbg & Pkr, Howco spotted & washed perfs 12020-28 w/250 gal. 15% NEHCL for 2-1/2 hrs. set Pkr 11855, Atmpt to BD perfs MP 4500 psi, reversed out acid, Respotted 250 gals. fresh acid across perfs, reject Pkr 11855, Broke down perfs 3500 psi, Disp 250 gals. 1/4 BPM 2200-2500 psi, spotted 500 gals to Pkr, acidize

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carson Mangel TITLE Office Assistant DATE 8-3-77

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE AUG 5 1977

CONDITIONS OF APPROVAL: IF ANY

RECEIVED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.