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U.S.G.S.		T	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## EW MEXICO OIL CONSERVATION COMMISSIC. REQUEST FOR ALLOWABLE

Form C-104 10

U.S.G.S.	<del>  </del>	AND  Supersedes Old C-104 and C  Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NATUR	RAL GAS	
GAS GAS				
PRORATION OFFICE				
Operator Sun Oil Company	<u> </u>			
Address				
P. O. Box 1861, Mi	Idland, Texas 79701	0(0)		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Cil Dry Casinghead Gas X Cone	Gas densate	•	
If change of ownership give name and address of previous owner		activate [mail]		
DESCRIPTION OF WELL AN	NO LEASE			
U. D. Sawyer	Well No. Pool Name, Including		Ledse No.	
Location	9 Crossroads S	ilura Devonian State, F	ederal or Fee Fee	
Unit Letter # ; 1	980 Feet From The N L	ine and 990 Feet	From The <b>E</b>	
Line of Section 27	Township 9-8 Flange	36-K , NMPM,	Lea County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		approved copy of this form is to be sent)	
Mobil Pipe Line Com Name of Authorized Transporter of	pany Casinghead Gas X or Dry Gas			
Warren Petroleum Co		Box 900, Dallas, Texas 75221  Address (Give address to which approved copy of this form is to be sent)  Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks,	If well produces oil or liquids, Unit Sec. Twp. Rge.		When	
	with that from any other lease or pool		October - 1973	
COMPLETION DATA	Oil Well Gas Well			
Designate Type of Comple	etion - (X)	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth	
Perforations		·	De de Corre	
			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET		
		DEFIRSE	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d.	after recovery of socal volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.			
Actual Flour During 1980	OII-BBIS.	Water-Bb.s.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			0.000	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	Co. 20 10 19	
		BY	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		TITLE	the side v.	
Charles Hay (Signature)		1	in compliance with RULE 1104.	
(Sign	nature)	If this is a request for all well, this form must be accome tests taken on the well in ac	lowable for a newly drilled or deepened npanied by a tabulation of the deviation cordance with BULLE 111	
Proration Cla	erk üle)	All sections of this form	must be filled out completely for allow-	
10/6/73		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,		
(Date)		Fill Out only Sections I, II, III, and VI for Changes of Owner,		

Separate Forms C-104 must be filed for each pool in multiply . . . . .