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| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 1814 - Vented 35. List of Attachments C-104, Deviation Survey, 108 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | Hour Rate | 1 | ı | | Water | - Bbl. | Ö | | |
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| 35. List of Attachments C-104. Deviation Survey. Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | venicu, ecc./ | | | | | Test | Witnessed | Ву | |
| C-104, Deviation Survey, Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | - | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | tion Survey | Loc | | | | | | | | |
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico ___ T. Penn. "B"_ _____T. Ojo Alamo ____ ____ T. Canyon ___ T. Anhy_ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ___ T. Salt_ T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" ___ B. Salt _ 11480 T. Cliff House _____ T. Leadville ___ Miss ___ T. Yates ._ _____T. Madison__ T. Devonian 11992 T. Menefee т. 7 Rivers Silurian _____ T. Point Lookout _____ T. Elbert ___ ____ T. T. Queen. T. Montoya T. McCracken T. McCracken T. Grayburg T. Gallup _____ T. Ignacio Qtzte ____ San Andres T. McKee _____ Base Greenhorn ____ T. Granite ___ Glorieta ___ T. Ellenburger ____ T. Dakota ____ Paddock T. T. Morrison _____ T. __ _____ T. Gr. Wash ___ T. Blinebry -______ T. Todilto ______ T. ____ T. _____ T. Granite ____ _____ T. ____ T. Delaware Sand _____ T. Entrada ____ T. Drinkard T. Bone Springs T. Wingate T. Т. Abo_ T. ____ ____ T. ___ _____ T. Chinle ___ Wolfcamp _____T. Permian _____T. ____T. Т. _ T. Penn. ___ T Cisco (Bough C) _____ T. ___ T. ___ T. ___ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
|-------|-------|----------------------|--------------|--|----|---|--------------------|
| 0 | 2214 | 2214 | Red Bed | | | | · |
| 2214 | 3836 | 1622 | Ashy. | | | | |
| 3836 | 4164 | 328 | Anhy. & Im. | | | | |
| 4164 | 4240 | 76 | Dol. & im. | | | | |
| 4240 | 4326 | 86 | Acity. & La. | | | | |
| 4326 | 6720 | 2394 | la. | | | | |
| 6720 | 11615 | 4895 | Im. 4 Sh. | | | | |
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| 11710 | 12068 | 358 | La. & Sh. | | | | |
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