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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-568

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation	8. Farm or Lease Name Saddle State
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701	9. Well No. 1-Y
4. Location of Well UNIT LETTER H 2130 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated Flying "M" (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4375' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to T.D. of 4600'. Interval from 4485' to 4543' was cored. Recovered 12' anhydrite and 42' dense dolomite with trace of porosity bleeding oil and water. Dowell set cement plugs as follows: 50 sacks at 3760', 30 sacks at 2500', 30 sacks at 1860', 30 sacks at 400', and 10 sacks at surface. Used a total of 150 sacks Class "H" Neat cement. Plugging operations complete at 7:45 a.m. 9-11-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Glenn Cope</u>	TITLE District Engineer	DATE 10-6-72
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		