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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-103
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-568
6. Joint Agreement Name
7. Farm or Lease Name Saddle State
8. Well No. 1-Y
10. Field and Pool, or Wildcat Undesignated Flying "M" (San Andres)

1. Name of Well	2. Oil Well ☐ Gas Well ☐ XX
3. Type of Completion XX	4. Work Over ☐ Deepen ☐ Plug Back ☐ Change ☐ Other ☐
5. Operator Belco Petroleum Corporation	
6. Address of Operator 2000 Wilco Building, Midland, Texas 79701	

7. Direction of Well **H** Located **2130'** Feet from **North** and **660'** Feet from **East**

8. East	9. S	10. Twp	11. S	12. E
13. Date Recd. 8-31-72	14. Date Compl. 9-10-72	15. Date Recd. --	16. Date Compl. --	17. Date Recd. 4375' GR

18. Elev. Casinghead 4600'	19. Elev. Casinghead --	20. Elev. Casinghead 4375' GR
21. Flow Rate (GPD)	22. Flow Rate (GPD)	23. Flow Rate (GPD)
24. Was Directional Survey Made No	25. Was Well Cored Yes	

26. Log(s) of this and other logs	27. Was Well Cored Yes
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Casing Record (Record of casing used in well)					
Casing Size	Weight LB./FT.	Depth EXT.	HOLES IN	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	360'	11"	300 sx.	None

Liner Record				Tubing Record	
Size	Top	Bottom	Packer Cement	Depth Set	Packer Set
None				None	

28. Location, Direction (Interval, size and number)	29. Location, Direction, CEMENT SQUEEZE, ETC.
None	None

30. Production Method (Flowing, gas lift, pumping, etc.)	31. Status (Prod. or Shut-in)		
None			
32. Hours Tested	33. Choke Size	34. Flow Rate (GPD)	35. Oil - Gas Ratio
36. Casing Pressure	37. Calculated 24-Hour Rate	38. Oil Gravity - API (Corr.)	

39. Disposition of Gas (Sold, used for fuel, vented, etc.)	40. Witnessed By
41. Attachments Form C-103, Logs	
SIGNED Glenn Cope	TITLE District Engineer DATE 10-6-72

I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1870	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3760	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	3760	3760	Intbd. salt, anhydrite, & red beds.				
3760	4600	840	Dolomite intbd. anhydrite				