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LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

L-331

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Victory Petroleum Company

3. Address of Operator

Post Office Box 36666 Houston, Texas 77036

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico 8 St. Lse.

9. Well No.

1

10. Field and Pool, or Wildcat

Flying 'M' / San Andres

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 8 TWP. 9S RGE. 33E NMPM

12. County

Lea

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

9-12-72

9-22-72

10-10-72

4392.7 GR

4392.7

20. Total Depth

4600

21. Plug Back T.D.

4562

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-4600

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4410-4450 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog, Sidewall Neutron Porosity Log, Cement Bond Seismogram

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	362	12-1/4	224 sx Circulated	
4-1/2	10.60	4600	7-7/8	350 sx Cl. H.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4528	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4410-4450 Omega Jets 2/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4410-50	6000 gal HCl

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-10-72		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-31-72	24	none	→	27.7	Neg.	34.7	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→	27.7	Neg.	34.7	21.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Heater Treater Fuel

Test Witnessed By

35. List of Attachments

Dual Laterolog, Sidewall Neutron Porosity Log, Bond Cement - Gamma Ray

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. B. Huff TITLE Production Manager DATE 11-6-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 116G).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ ? _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ ? _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ ? _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2467 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ ? _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2904 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ ? _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3676 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	362	362	Surface sands & clay				
362	1830	1468	Red Beds				
1830	3250	1420	Anhydrite & Salt				
3250	4600	1350	Line				