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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. I-331
7. Unit Agreement Name
8. Farm or Lease Name New Mexico 8 State Use.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
Flying M San Andres
12. County Lea

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- New Well (Oil)	15. Elevation (Show whether DF, RT, GR, etc.) 4198 4392.7' GR
2. Name of Operator Victory Petroleum Company	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
3. Address of Operator P. O. Box 36666, Houston, Texas 77036	NOTICE OF INTENTION TO:
4. Location of Well UNIT LETTER J . 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 9S RANGE 33E NMPM.	PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> Installation of Artificial Lift Equipmt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-29-72 Perforate 4410' - 4450' with 2 jets/ft.
9-30-72 Acidized perforations with 1000 gallons 28% HCl, 2000 gallons, 15% HCL, 3000 gallons 3% HCl.
10-1-72 Ran 2-3/8" tubing with mud anchor at 4528'. Pump seating nipple at 4484'. RAN 1-1/2" x 2" x 15' Harbison Fisher type RWBC pump on 3/4" rods.
10-10-72 Installed American 114 pump unit. Initial production (completion date) 6:00 PM 10-10-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. B. Huff TITLE Production Manager DATE October 19, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Sup. DATE OCT 24 1972
CONDITIONS OF APPROVAL, IF ANY:

REMOVED

CGC 1072

OIL CONSERVATION COM. AL.
W. M.