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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-331

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator Victory Petroleum Company	8. Farm or Lease Name New Mexico 8 State Lease
3. Address of Operator P. O. Box 36666, Houston, Texas 77036	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 9S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4392.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 9 jts 8-5/8" 32# K-55 ST&C R-3 casing set at 362' 9-12-72.
Cemented with 224 sxs Class A cement w/2% CaCl₂. One centralizer at 345'.
Plug down at 2:00 AM 9-13-72.
Waited on cement 12 hours. Nipped up.
Tested casing and blowout preventer with 600 psi for 30 minutes using 9.3 lbs/gal mud.
Drilled plug and shoe after 12 hours waiting on cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. B. Huff TITLE Production Manager DATE 9-18-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 21 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 2 1972

OIL CONSERVATION COMM.
HOBBS, N. M.