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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
Bridwell Oil Company  
Address  
Box 2038, Abilene, Texas 79604  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain):  
11/10/72  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: New Mexico 8 State Well No.: 2 Pool Name, Including Formation: Flying "M" - San Andres Kind of Lease: State, Federal or Fee State Lease No.: L-274  
Location  
Unit Letter: B : 660 Feet From The North Line and 1980 Feet From The East  
Line of Section: 8 Township: 9-S Range: 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ EOP Energy Corp. Address (Give address to which approved copy of this form is to be sent)  
Mobil Pipe Line Company P.O. Box 900, Dallas, Texas 75221  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit: H Sec.: 8 Twp.: 9-S Rge.: 33-E Is gas actually connected? No When

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded: 9-24-72 Date Compl. Ready to Prod.: 11-10-72 Total Depth: 4551 P.B.T.D.: 4505'  
Elevations (DF, RKB, RT, GR, etc.): 4386' Gr. Name of Producing Formation: San Andres Top Oil/Gas Pay: 4434 Tubing Depth: 4417'  
Perforations: 4434-42, 4444-48; 4456-60; 4468-76'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE: 12-1/4 CASING & TUBING SIZE: 8-5/8 OD DEPTH SET: 351 SACKS CEMENT: 275  
7-7/8 4-1/2 OD 4550 250

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks: 11-10-72 Date of Test: 11-15-72 Producing Method (Flow, pump, gas lift, etc.): Pump  
Length of Test: 24 hours Tubing Pressure: - Casing Pressure: - Choke Size: -  
Actual Prod. During Test: Oil - Bbls.: 25 Water - Bbls.: 86 Gas - MCF: -

GAS WELL  
Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:  
Testing Method (pitot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Production Superintendent: [Signature] (Signature)  
November 21, 1972 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED: NOV 27 1972  
BY: [Signature] (Signature)  
TITLE: Geologist  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.