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NO. OF COPIES RECEIVE							
	D					Form C-1	
DISTRIBUTION				Revised			
SANTA FE			MEXICO OIL CON			0 V	Type of Lease
FILE		WELL COMPL	ETION OR REC	OMPLETION	REPORT AND LO	OG State X	& Gas Lease No.
U.S.G.S.						i	-274
LAND OFFICE OPERATOR						mm	111111111111111111111111111111111111111
OFERATOR				•			
la. TYPE OF WELL		······				7. Unit Agree	ement Name
	OIL	V GA5				_	
b. TYPE OF COMPLET		L X WELI	LL DRYL	OTHER		8. Farm or L	ease Name
NEW WOR		PLUG BACK				New Me:	xico 8 State
2. Numerof Operator	UEEFE	BACK	K C	OTHER		9. Well No.	
Bridwell Oil	Company			· · · · · · · · · · · · · · · · · · ·		2	110
P.O. Box 203	8 Ahilene	Tevas 79	604	* * * * * * * * * * * * * * * * * * * *		ľ	Pool, or Wildcat
4. Location of Well	o, Abilene	, 1CAG3 / JA			**************************************	rlying	''M'' San Andres
i, goodion of hotz				*			
В	6	60'	FROM THE North		1980		
UNIT LETTER D	LOCATED	FEET I	FROM THE	LINE AND	FEET FRO	12. County	millitiin.
THE East LINE OF S	. 8	, 9-S	SE. 33-E NMPM		HHHHHH	Lea	
15. Date Spudded) E. L.		E. NMPM Compl. (Ready to I		vations (DF, RKB, RT		Elev. Cashinghead
9-24-72	10-2-7	2 11.	-10-72	4	386' Gr.	•	43841
20. Total Depth 4551'	1 .	ig Back T.D.	22. If Multip! Many	le Compl., How	23. Intervals , Re	otary Tools X	Cable Tools
24. Producing Interval(s), of this complet	tion - Top, Botto	m, Name			25	5. Was Directional Survey
4434-76 San	Andres						Yes
26. Type Electric and O	ther Logs Run			<u></u>		27. Wg	rs Well Cored
Gamma Calipe		ic Velocity	V				No
danina daripo							110
28.		CA	SING RECORD (Rep	ort all strings se	et in well)		
28.	WEIGHT LB.		SING RECORD (Rep			ECORD	AMOUNT PU
casing size 8-5/8"	WEIGHT LB.	/FT. DEPT	H SET HOL	_E SIZE	· CEMENTING R	ECORD	AMOUNT PU
CASING SIZE			н seт ног 1 12	_E SIZE		ECORD	AMOUNT PU
casing size 8-5/8"	28	/FT. DEPT 35	н seт ног 1 12	LE SIZE	· CEMENTING R	ECORD	AMOUNT PU
casing size 8-5/8"	28	/FT. DEPT 35	н seт ног 1 12	LE SIZE	· CEMENTING R	ECORD	AMOUNT PU
casing size 8-5/8"	28 9.5	/FT. DEPT 35	н seт ног 1 12	LE SIZE	· CEMENTING R	ECORD TUBING RECO	
CASING SIZE 8-5/8" 4-1/2" .	28 9.5	7FT. DEPT 35 4550	н seт ног 1 12	LE SIZE	275 sx 275 sx 250 sx	TUBING RECO	
8-5/8" 4-1/2" .	28 9.5	7FT. DEPT 35 4550	н seт ног 1 12: 0 7-	14 7/8	275 sx 270 sx 250 sx	TUBING RECO	RD
29. SIZE	28 9.5 L	7FT. DEPT 35 4551 INER RECORD BOTTOM	н seт ног 1 12: 0 7-	SCREEN	275 sx 275 sx 250 sx 30.	TUBING RECO DEPTH SET 4417	RD PACKER SET
29. SIZE 31. Perforation Record (28 9.5 L	7FT. DEPT 35 4551 INER RECORD BOTTOM	н seт ног 1 12: 0 7-	SCREEN	275 sx 275 sx 250 sx	TUBING RECO DEPTH SET 4417	RD PACKER SET
29. SIZE 31. Perforation Record (4434-42)	28 9.5 L	7FT. DEPT 35 4551 INER RECORD BOTTOM	н seт ног 1 12: 0 7-	SCREEN 32. AC DEPTH IN	275 sx 275 sx 250 sx 30. SIZE 2-3/8 CID, SHOT, FRACTUF	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED
29. SIZE 31. Perforation Record (4434-42 4444-48	28 9.5 L TOP	JFT. DEPT 35 4551 INER RECORD BOTTOM d number)	н seт ног 1 12: 0 7-	14 7/8 SCREEN	275 sx 275 sx 250 sx 30. SIZE 2-3/8 CID, SHOT, FRACTURE TERVAL A	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal.	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED
29. SIZE 31. Perforation Record (4434-42) 4444-48 4456-60	28 9.5 L TOP	JFT. DEPT 35 4551 INER RECORD BOTTOM d number)	н seт ног 1 12: 0 7-	SCREEN 32. AC DEPTH IN	275 sx 275 sx 250 sx 30. SIZE 2-3/8 CID, SHOT, FRACTURE TERVAL A	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED
29. SIZE 31. Perforation Record (4434-42) 4444-48	28 9.5 L TOP	JFT. DEPT 35 4551 INER RECORD BOTTOM d number)	н seт ног 1 12: 0 7-	SCREEN 32. AC DEPTH IN	275 sx 275 sx 250 sx 30. SIZE 2-3/8 CID, SHOT, FRACTURE TERVAL A	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal.	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED
29. SIZE 31. Perforation Record (4434-424444-484456-604468-76	28 9.5 L TOP	JFT. DEPT 35 4551 INER RECORD BOTTOM d number)	H SET HOI 1 12 0 7- SACKS CEMENT	SCREEN 32. AC DEPTH IN 4434-44	275 sx 275 sx 250 sx 30. SIZE 2-3/8 CID, SHOT, FRACTURE TERVAL A	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal.	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED
29. SIZE 31. Perforation Record (4434-424444-48456-60456-76) 33.	28 9.5 L TOP	JFT. DEPT 35 4551 INER RECORD BOTTOM d number)	H SET HOI 1 12 0 7- SACKS CEMENT	SCREEN 32. AC DEPTH IN 4434-44	275 SX 250 SX 30. SIZE 2-3/8 CID, SHOT, FRACTURE TERVAL A 76 1	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5%	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid
29. SIZE 31. Perforation Record (4434-42) 4444-48 4456-60 4468-76 2 D 33. Date First Production	28 9.5 L TOP	AFT. DEPT 35 4550 INER RECORD BOTTOM d number)	H SET HOI 1 12 0 7- SACKS CEMENT	SCREEN 32. AC DEPTH IN 4434-44	275 SX 250 SX 30. SIZE 2-3/8 CID, SHOT, FRACTURE TERVAL A 76 1	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5%	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in)
29. SIZE 31. Perforation Record (4434-424444-48456-60456-76) 33.	28 9.5 L TOP	JFT. DEPT 35 4551 INER RECORD BOTTOM d number)	H SET HOI 1 12 0 7- SACKS CEMENT	SCREEN 32. AC DEPTH IN 4434-44	275 sx 250 sx 30. SIZE 2-3/8 ED, SHOT, FRACTUR TERVAL A 76 1 2 Avpe pump)	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5%	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in)
29. SIZE 31. Perforation Record (4434-42 4444-48 4456-60 4468-76 2 D 33. Date First Production 11-10-72 Date of Test	28 9.5 L TOP Interval, size and P Jets/ft. Produ	AFT. DEPT 35 4550 INER RECORD BOTTOM d number) d number)	H SET HOI 1 12 0 7- SACKS CEMENT PROD Daving, gas lift, pump	SCREEN 32. AC DEPTH IN 4434-44 UCTION Sing — Size and size.	275 sx 250 sx 30. SIZE 2-3/8 ED, SHOT, FRACTUR TERVAL A 76 1 2 Avpe pump)	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5% Well Status Prod Water - Bbl.	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in)
29. SIZE 31. Perforation Record (4434-42 4444-48 4456-60 4468-76 2 D Date First Production 11-10-72	28 9.5 L TOP Interval, size and Produ	JEPT 35 4550 INER RECORD BOTTOM d number) d number) Choke Size Calculated 2	PROD Proof'n. For Test Period	SCREEN 32. AC DEPTH IN 4434-44 UCTION ing — Size and t	275 sx 250 sx 30. SIZE 2-3/8 CID, SHOT, FRACTUF TERVAL A 76 1 COMPANY OF THE PROPERTY OF	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 18% - 5% Well Status Prod Water - Bbl. 86	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in)
29. SIZE 31. Perforation Record (4434-42 4444-48 4456-60 4468-76) 33. Date First Production 11-10-72 Date of Test 11-15-72	28 9.5 L TOP Interval, size and P Jets/ft. Produ Hours Tested 24	JEPT 35 4550 INER RECORD BOTTOM d number) d number) Choke Size -	PROD Prod'n. For Test Period Test Period Test Period	SCREEN 32. AC DEPTH IN 4434-44 UCTION sing — Size and 5: 011 — Bbi. 25	275 sx 250 sx 30. SIZE 2-3/8 CID, SHOT, FRACTUF TERVAL A 76 1 COMPANY OF THE PROPERTY OF	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5% Well Status Prod Water - Bbl. 86	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in) Gas—Cil Ratio Gravity — API (Corr.)
29. SIZE 31. Perforation Record (4434-42 4444-48 4456-60 4468-76) 33. Date First Production 11-10-72 Date of Test 11-15-72	28 9.5 L TOP Interval, size and P Jets/ft. Produ Hours Tested 24 Casing Pressur	INER RECORD BOTTOM d number) uction Method (Flore Pump) Choke Size	PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. AC DEPTH IN 4434-44 UCTION sing — Size and 5: 011 — Bbi. 25	275 SX 250 SX 250 SX 30. SIZE 2-3/8 2-3/8 SID, SHOT, FRACTURE TERVAL A 76 1 YPE PUMP) Gas - MCF Water - B) 86	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5% Well Status Prod Water - Bbl. 86	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in) . Gas—Cil Ratio Gravity — API (Corr.) 21.8
29. SIZE 31. Perforation Record (4434-42) 4444-48 4456-60 4468-76 2 Date First Production 11-10-72 Date of Test 11-15-72 Flow Tubing Press.	28 9.5 L TOP Interval, size and P Jets/ft. Produ Hours Tested 24 Casing Pressur	INER RECORD BOTTOM d number) uction Method (Flore Pump) Choke Size	PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. AC DEPTH IN 4434-44 UCTION sing — Size and 5: 011 — Bbi. 25	275 SX 250 SX 250 SX 30. SIZE 2-3/8 2-3/8 SID, SHOT, FRACTURE TERVAL A 76 1 YPE PUMP) Gas - MCF Water - B) 86	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5% Well Status Prod Water - Bbl. 86	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in) . Gas—Cil Ratio Gravity—API (Corr.) 21.8
29. SIZE 31. Perforation Record (4434-42 4444-48 4456-60 4468-76 2 D Date First Production 11-10-72 Date of Test 11-15-72 Flow Tubing Press. 34. Disposition of Gas (28 9.5 L TOP Interval, size and P Jets/ft. Produ Hours Tested 24 Casing Pressur	INER RECORD BOTTOM d number) uction Method (Flore Pump) Choke Size	PROD Prod'n. For Test Period Oil — Bbl.	SCREEN 32. AC DEPTH IN 4434-44 UCTION sing — Size and 5: 011 — Bbi. 25	275 SX 250 SX 250 SX 30. SIZE 2-3/8 2-3/8 SID, SHOT, FRACTURE TERVAL A 76 1 YPE PUMP) Gas - MCF Water - B) 86	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5% Well Status Prod Water - Bbl. 86 bl. Oil G	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in) . Gas—Cil Ratio Gravity—API (Corr.) 21.8
29. SIZE 31. Perforation Record (4434-42) 4444-48 4456-60 4468-76 Date First Production 11-10-72 Date of Test 11-15-72 Flow Tubing Press. 34. Disposition of Gas (Vented) 35. List of Attachments Log, Inclina	P Jets/ft. Produ Hours Tested 24 Casing Pressur Sold, used for function Surve	JEPT 35 4550 INER RECORD BOTTOM BOTTOM d number) Choke Size Calculated 2 How Rate el, vented, etc.)	PROD Proof n. For Test Period Oil — Bbl. 25	SCREEN 32. AC DEPTH IN 4434-44 UCTION Ding — Size and to Coll — Bbi. 25 Gas — MCI	275 sx 250 sx 30. SIZE 2-3/8 CD, SHOT, FRACTUF TERVAL A 76 1 2 Vype pump) Gas - MCF Water - Bi 86	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 1,000 gal. 8% - 5% Well Status Prod Water - Bbl. 86 Dl. Oll G	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in) . Gas—Cil Ratio Gravity—API (Corr.) 21.8
29. SIZE 31. Perforation Record (4434-42 4444-48 4456-60 4468-76) Date First Production 11-10-72 Date of Test 11-15-72 Flow Tubing Press. 34. Disposition of Gas (Vented) 35. List of Attachments	P Jets/ft. Produ Hours Tested 24 Casing Pressur Sold, used for function Surve	JEPT 35 4550 INER RECORD BOTTOM BOTTOM d number) Choke Size Calculated 2 How Rate el, vented, etc.)	PROD Proof n. For Test Period Oil — Bbl. 25	SCREEN 32. AC DEPTH IN 4434-44 UCTION Ding — Size and to Coll — Bbi. 25 Gas — MCI	275 sx 250 sx 30. SIZE 2-3/8 CD, SHOT, FRACTUF TERVAL A 76 1 2 Vype pump) Gas - MCF Water - Bi 86	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 1,000 gal. 8% - 5% Well Status Prod Water - Bbl. 86 Dl. Oll G	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in) . Gas—Cil Ratio Gravity—API (Corr.) 21.8
29. SIZE 31. Perforation Record (4434-42) 4444-48 4456-60 4468-76 Date First Production 11-10-72 Date of Test 11-15-72 Flow Tubing Press. 34. Disposition of Gas (Vented) 35. List of Attachments Log, Inclina	P Jets/ft. Produ Hours Tested 24 Casing Pressur Sold, used for function Surve	INER RECORD BOTTOM d number) d number) Choke Size Calculated 2 How Rate el, vented, etc.)	PROD Prod'n, For Test Period Prod'n For Test Period 25	SCREEN 32. AC DEPTH IN 4434-44 UCTION ling — Size and to Coll — Bbi. 25 Gas — MCI	275 SX 250 SX 250 SX 30. SIZE 2-3/8 2-3/8 SID, SHOT, FRACTURTERVAL A 76 1 2 Value pump) Gas - MCF Water - Bi 86	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5% Well Status Prod Water - Bbl. 86 Dl. Oil G	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in) . Gas—Cil Ratio Gravity—API (Corr.) 21.8
29. SIZE 31. Perforation Record (4434-42) 4444-48 4456-60 4468-76 Date First Production 11-10-72 Date of Test 11-15-72 Flow Tubing Press. 34. Disposition of Gas (Vented) 35. List of Attachments Log, Inclina	P Jets/ft. Produ Hours Tested 24 Casing Pressur Sold, used for function Surve	JEPT 35 4550 INER RECORD BOTTOM BOTTOM d number) Choke Size Calculated 2 How Rate el, vented, etc.)	PROD Prod'n, For Test Period Prod'n For Test Period 25	SCREEN 32. AC DEPTH IN 4434-44 UCTION ling — Size and to Coll — Bbi. 25 Gas — MCI	275 sx 250 sx 30. SIZE 2-3/8 CD, SHOT, FRACTUF TERVAL A 76 1 2 Vype pump) Gas - MCF Water - Bi 86	TUBING RECO DEPTH SET 4417 RE, CEMENT SQU MOUNT AND KIN 1,000 gal. 8% - 5% Well Status Prod Water - Bbl. 86 Dl. Oil G	PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Reg. Acid (Prod. or Shut-in) . Gas—Cil Ratio Gravity—API (Corr.) 21.8

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern	New Mexico		Moralwestern	116	w Mexico
Anhy 1880	Т.	Canyon	_ T.	Ojo Alamo	T.	Penn. "B"
Salt	Т.	Atoka	_ T.	Pictured Cliffs	T.	Penn. "D"
Yates 2445	т.	Miss	т.	Cliff House	T.	Leadville
7 Rivers	. T.	Devonian	T	Menefee	Ή.	Madison
Queen 2900	Т.	Silurian	т.	Point Lookout	T.	Elbert
Grayburg	Т.	Montoya	. T.	Mancos	T.	McCracken
San Andres 3680	. T.	Simpson	. T.	Gallup	Τ.	Ignacio Qtzte
Paddock	т.	Ellenburger	. Т.	Dakota	T.	
Blinebry	. Т.	Gr. Wash	- Т.	Morrison	T.	
Tubb	Т.	Granite	Т.	Todilto	T.	
Drinkard	. Т.	Delaware Sand	_ Т.	Entrada	T.	
Abo	_ T.	Bone Springs	_ T.	Wingate	T.	
Wolfcamp	т.	Marker 4258'	_ Т.	Chinle	T.	
Cisco (Bough C)	- T.		Т.	Penn "A"	T.	
	Anhy 1880 Salt	Anhy 1880 T. Salt T. Salt T. Yates 2445 T. 7 Rivers T. Queen 2900 T. Grayburg T. San Andres 3680 T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn. T.	Salt T. Strawn Salt T. Atoka Yates 2445 T. Miss T. Devonian Queen 2900 T. Silurian Grayburg San Andres 3680 T. Simpson Glorieta Paddock T. Ellenburger Blinebry T. Gr. Wash Tubb T. Granite Drinkard T. Delaware Sand Abo T. Bone Springs Wolfcamp T. Slaughter Penn T. Slaughter	Anhy 1880 T. Canyon T. Salt T. Strawn T. Salt T. Atoka T. Yates 2445 T. Miss T. 7 Rivers T. Devonian T. Queen 2900 T. Silurian T. Grayburg T. Montoya T. San Andres 3680 T. Simpson T. Glorieta T. McKee Bar Paddock T. Ellenburger T. Blinebry T. Gr. Wash T. Tubb T. Granite T. Drinkard T. Delaware Sand T. Abo T. Bone Springs T. Wolfcamp T. Slaughter 4258¹ T. Penn T. Slaughter 4434¹ T.	Anhy 1880 T. Canyon T. Ojo Alamo Salt T. Strawn T. Kirtland-Fruitland Salt T. Atoka T. Pictured Cliffs Yates 2445 T. Miss T. Cliff House 7 Rivers T. Devonian T. Menefee Queen 2900 T. Silurian T. Point Lookout Grayburg T. Montoya T. Mancos San Andres 3680 T. Simpson T. Gallup Glorieta T. McKee Base Greenhorn Paddock T. Ellenburger T. Dakota Blinebry T. Gr. Wash T. Morrison Tubb T. Granite T. Todilto Drinkard T. Delaware Sand T. Entrada Abo T. Bone Springs T. Wingate Wolfcamp T. Marker 4258¹ T. Chinle Penn T. Slaughter 4434¹ T. Permian	Anhy 1880 T. Canyon T. Ojo Alamo T.

FORMATION RECORD (Attach additional sheets if necessary)

From	то	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1880 2445 3680	1880 2445 3680 TD	1880 565 1235 871	Red Beds Anhydrite, Salt & Shale Shale, Sd. & Anhydrite Dolomite & Anhydrite				