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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-274

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name New Mexico 8 State	
2. Name of Operator Bridwell Oil Company				9. Well No. 2	
3. Address of Operator P.O. Box 2038, Abilene, Texas 79604				10. Field and Pool, or Wildcat Flying "M" San Andres	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>9-S</u> RGE. <u>33-E</u> NMMPM				12. County Lea	
15. Date Spudded 9-24-72	16. Date T.D. Reached 10-2-72	17. Date Compl. (Ready to Prod.) 11-10-72	18. Elevations (DF, RKB, RT, GR, etc.) 4386' Gr.	19. Elev. Casinghead 4384'	
20. Total Depth 4551'	21. Plug Back T.D. 4505'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4434-76 San Andres				27. Was Well Cored No	
26. Type Electric and Other Logs Run Gamma Caliper - Acoustic Velocity					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PU
8-5/8"	28	351	12 1/4	275 sx	
4-1/2"	9.5	4550	7-7/8	250 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4417	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4434-42	2 DP Jets/ft.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4444-48		4434-4476	11,000 gal. Reg. Acid
4456-60			28% - 5%
4468-76			

33. PRODUCTION							
Date First Production 11-10-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-15-72	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 25	Gas - MCF	Water - Bbl. 86	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 25	Gas - MCF	Water - Bbl. 86	Oil Gravity - API (Corr.) 21.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Haywood Heidel
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35. List of Attachments Log, Inclination Surveys
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bruce Denny</u>	TITLE <u>Production Superintendent</u>	DATE <u>November 21, 1972</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <u>1880</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2445</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>2900</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3680</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. <u>Marker 4258'</u>	T. Chinle	T.
T. Penn.	T. <u>Slaughter 4434'</u>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1880	1880	Red Beds				
1880	2445	565	Anhydrite, Salt & Shale				
2445	3680	1235	Shale, Sd. & Anhydrite				
3680	TD	871	Dolomite & Anhydrite				