

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
None

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Not Required
3. Address of Operator	8. Farm or Lease Name
Anderson Oil and Gas Company, Inc.	Midwest
4. Location of Well	9. Well No.
250 Mid-America Building, Midland, Texas 79701	1
10. Field and Pool, or Wildcat	
UNIT LETTER M, 660 FEET FROM THE South LINE AND 510 FEET FROM West 28 TOWNSHIP 11-S RANGE 33-E N14PM.	Bagley Penn. No.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4236' 6L	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3- 1-73 Pull tubing, packer, and Hydraulic pump.  
3- 2-73 Set wire line bridge plug @ 8650' and cap with 5 sx cement (35#)  
3- 3-73 Cut 5-1/2" 17# casing @ 7024', worked loose and started laying down casing  
3- 4-73 Finished laying down 5-1/2" 17# casing.  
3- 5-73 Picked up tubing and ran to 7074' and spotted cement plug from 7074' to 6939' (35 sx). Pulled tubing to 5140' and set 35 sx plug from 5140' to 5017' at the top of the Glorieta formation. Pulled tubing to 3814' and spotted 35 sx cement across the bottom of the intermediate casing from 3814' to 3691'. Pulled remainder of tubing  
3- 6-73 Cut 8-5/8" casing @ 981' and laid down 8-5/8" casing. Rigged up to run tubing.  
3- 7-73 Run tubing to 981' and spot 65 sx cement plug from 981' to 863' in stub of 8-5/8" casing. Pulled tubing to 433' and spotted 65 sx cement plug from 433' to 324' across the bottom of the surface casing and spotted a 10 sx plug at the surface with a well marker showing the operator and the well location. Job complete 2:15 p.m. 3-7-73.  
4-10-73 All plugs separated with 9.5# mud. All work witnessed by Nathan Cleg. Cleaned up location and mended fence.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William H. Cleg*  
APPROVED BY *John A. Runyan*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Engineer

DATE 4-24-73

TITLE

DATE