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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
None

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		Not Required
Anderson Oil and Gas Company, Inc.		8. Farm or Lease Name
3. Address of Operator		Midwest
250 Mid-America Building, Midland, Texas 79701		9. Well No.
4. Location of Well		1
UNIT LETTER M 660 FEET FROM THE South LINE AND 510 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 26 TOWNSHIP 11-S RANGE 33-E N.M.P.M.		Bagley Penn, No.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4236' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-73 Pull tubing, packer, and Kobe 4"x2-3/8"x2-3/8" Hydraulic pump. Perforate Pennsylvanian Formation from 9226' to 8701' w 14, 3/8" holes

1-20-73 Picked up Halliburton BP. & RTTS tool and ran in well to 9250' on 2-3/8" N-80 tubing.

1-21-73 Acidized Perforations from 9226' to 9163' with 1000 gal. 15% DS-30 Acid

1-22-73 Acidized Perforations from 8843' to 8701' with 1000 gal. 15% DS-30 Acid

1-23-73 Pulled B.P., RTTS Tool and 2-3/8" tubing. Picked up 4"x2-3/8"x2-3/8" Kobe pump and Baker 5-1/2"x2" ret. packer and ran in well on 2-3/8" tubing. Set packer @ 8645' and started well circulating.

1-24-73 to

1-30-73 Testing well: pumping 6 BO + 987 Bbl per day @ 40spm w 1500# spp.

1-31-73 Shut well in prep to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 4-24-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: