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	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Anderson Oil and Gas Company, Inc.
Address
250 Mid-America Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
11/12/72

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Midwest** Well No. **1** Pool Name, Including Formation **North Bagley, Lower Penn.** Kind of Lease **Fee** Lease No. **Not Assign**
Location
Unit Center **M** **660** Feet From The **South** Line and **510** Feet From The **West**
Line of Section **26** Township **11-S** Range **33-E**, NMPM, **Lee** County

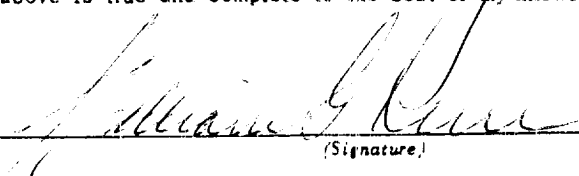
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Production Trucks Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit **M** Sec. **26** Twp. **11-S** Rge. **33-E** Is gas actually connected? **No** When **As soon as possible**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **10-1-72** Date Compl. Ready to Prod. **11-11-72** Total Depth **10,030** P.B.T.D. **9,950**
Elevations (DF, RKB, RT, GR, etc.) **4236 GL** Name of Producing Formation **Lwr Penn.** Top Oil/Gas Pay **9158** Tubing Depth **9,428**
Perforations **Perforated w/35 Jet shots from 9917 to 9429** Depth to base **10,030**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" **12 3/4"** **433'** **400 sx**
11 " **8 5/8"** **3794'** **340 sx**
7 7/8" **5 1/2"** **10030'** **375 sx**
2 3/8" **9428'** **None**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **11-12-72** Date of Test **11-17-72** Producing Method (Flow, pump, gas lift, etc.) **Pumping w/ 4 1/2" x 2 3/8" x 2 3/8" Kobe**
Length of Test **24 hrs** Tubing Pressure **Kobe pump** Casing Pressure **None** Choke Size **None**
Actual Prod. During Test **351 Bbls Fluid** Oil-Bbls. **180** Water-Bbls. **171** Gas-MCF **225**

GAS WELL
Actual Prod. Test-MCF/D **None** Length of Test **None** Bbls. Condensate/MMCF **None** Gravity of Condensate **None**
Testing Method (pilot, back pr.) **None** Tubing Pressure (shut-in) **None** Casing Pressure (shut-in) **None** Choke Size **None**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer (Title)
11-20-72 (Date)

OIL CONSERVATION COMMISSION
NOV 27 1972
APPROVED **19**
BY **John Ruman** Orig. Signed by
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 27 1972

OIL CONSERVATION COMM.
HOSES, N. M.