DISTRIBUTION	-		
SANTA FE		CONSERVATION COMMISSI	Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO IR	ANSPORT OIL AND NATURAL	CAS
TRANSPORTER OIL			
GAS OPERATOR			
PRORATION OF FICE			
Anderson Oil and	Gas Company. Inc.		
Address	uilding, Midland, Texas 79		
Reason(s) for tiling (Check prope	er tox)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry G		1/12/23
Change in Ownership		ensete	
If change of ownership give na and address of previous owner		Here the second s	
DESCRIPTION OF WELL A	AND LEASE		89.0
Lease Name	Well Nc. Pool Name, Including	Formation R-4464 Kind of Lec State, Fede	ral of Fee
Midwest Location	I North Bagley,	- Leiter Penn,	Fee Not Assi
Unit Letter i	660 Feet From The South	ine andFeet From	The
Line of Section 26	Township IS Range	33-5 , NMPM,	County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G		
Amoco Production T	rucks		oved copy of this form is to be sent;
Name of Authorized Transporter (of Casinghead Gas 🙀 or Dry Gas 🥅	Address (Give address to which app)	oved copy of this form is to be sent)
If well produces oil or liquids,	Orporation Sec. Twp. Rge.	Is as actually connected? Tulsa	Ok lahoma 74102
give location of tanks.	M 26 11-5 33-6	No	As soon as possible
If this production is commingle COMPLETION DATA	ed with that from any other lease or pool,	give commingling order number:	Terretaria a secondaria de constante de cons
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comp	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.7.5.
Designate Type of Comp Date Spudded 10-1+72 Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.	Total Depth 10,030 Top Oil/Gas Pay	P.B.7.5. 9,950 Tubing Depth
Designate Type of Comp Date Spudded 10-1+72 Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod.	Total Depth 10,030 Top Oil/Gas Pay	P.2.7.5. 9,950 Tubing Depth
Designate Type of Comp Date Spudded 10-1-72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations	Date Compl, Ready to Prod.	Total Depth 10,030 Top Oil/Gas Pay 9158	P.2.7.5. 9,950 Tubing Depth
Designate Type of Comp Date Spudded 10-1-72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations	Date Compl, Ready to Prod.	Total Depth 10,030 Top Oil/Gas Pay 9158 D CEMENTING RECORD	P.2.7.D. 9.950 Tubing Depth j 9.423 Depth
Designate Type of Comp Date Spudded 10=1=72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 Ju HOLE SIZE 17 1/2 ^m	Oil Well Gas Well Oletion - (X) Gas Well Date Compl, Ready to Prod. ILIT-72 rc., Name of Producing Formation Lur Penn. TUBING, CASING, AN CASING & TUBING SIZE I2 3/4 ^m	Total Depth 10,030 Top Odl/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 4331	P.2.7.0. 9,950 Tubing Depth j 9,423 Depth 10,030 SACKS CEMENT 400 sx
Designate Type of Comp Date Spudded 10=1=72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 J HOLE SIZE 17 1/2 ^m	Oil Well Gas Well Oletion - (X) Date Compl. Ready to Prod. I - 1 - 72 rc., Name of Producing Formation Lur Penn. TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 ^m 8 5/9 ^m	Total Depth 10,030 Top Odl/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 4331 3794 9	9,950 Tubing Depth 39,428 Depth 10,030 SACKS CEMENT 400 sx 300 sx
Designate Type of Comp Date Spudded 10=1=72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 J HOLE SIZE 17 1/2 ^m	Oil Well Gas Well Oletion - (X) Date Compl. Ready to Prod. II-11-72 rc., Name of Producing Formation Lwr Pann. Pt shots from 9917 to 9429 TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 ^m 8-5/9 ^m 5 1/2 ^m	Total Depth 10,030 Top Odl/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 4331 3794 9	P.B.T.D. 9,950 Tubing Depth 10,030 SACKS CEMENT 400 sx 360 sx
Designate Type of Comp Date Spudded 10-1+72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 Ja HOLE SIZE 17 1/2 ^m 11 ^m 7 7/8 ^m TEST DATA AND REQUES	Oil Well Gas Well Oletion - (X) Date Compl. Ready to Prod. I	Total Depth 10,030 Top Oll/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 433 3794 10030 9426	P.B.T.D. 9,950 Tubing Depth 39,428 Depth 39,428 Depth 39,428 Depth 39,428 Depth 30,030 SACKS CEMENT 400 sx 375 sx None
Designate Type of Comp Date Spudded 10-1-72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 Ju HOLE SIZE 17 1/2 ^m 11 ⁿ 7.7/8 ^m	Oil Well Gas Well Oletion - (X) Date Compl. Ready to Prod. I	Total Depth 10,030 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 483 3794 10030 9428 after rscovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.E.T.D. 9,950 Tubing Depth j 9,423 Depth 10,030 SACKS CEMENT 400 sx 375 sx Mone i and must be equal to or exceed top allou lift, etc.)
Designate Type of Comp Date Spudded 10=1=72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 Ja HOLE SIZE 17 1/2 ^m 11 " 7 7/8 ^m TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tanka 11-12-72	Oil Well Gas Well Oletion - (X) Date Compl. Ready to Prod. II-11-72 rc., Name of Producing Formation LWF Pann. Pt shots from 9917 to 9429 TUBING, CASING, AN CASING & TUBING SIZE I2 3/4" 8 5/9" 5 1/2" 2 3/8" TFOR ALLOWABLE (Test must be a able for this d S Date of Test II-17-72	Total Depth 10,030 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 483 3794 10030 9428 after rscovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.M.D. 9,950 Tubing Depth B,428 Depth 10,030 SACKS CEMENT 400 sx 375 sx Mone l and must be equal to or exceed top allou
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Designate Type of Comp Date Spudded 10-1-72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 Ja HOLE SIZE 17 1/2 ^m 11 ⁿ 7 7/8 ^m TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 11-12-72 Length of Test 24 hrs Actual Proci, During Test	Oli Well Gas Well Oletion - (X) Date Compl. Ready to Prod. II-11-72 rc., Name of Producing Formation LWF Pann. Et shots from 9917 to 9429 TUBING, CASING, AN CASING & TUBING SIZE I2 3/4 ^m S 1/2 ^{tt} 2 3/8 ^m ET FOR ALLOWABLE (Test must be a able for this d S Date of Test II-17-72 Tubing Pressure Kobe pump Oil-Bbis.	Total Depth 10,030 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 4331 3794 10030 9428 after rscovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure Water-Bbls.	P.E.T.D. 9,950 Tubing Depth 9,428 Depth 10,030 SACKS CEMENT 400 sx 375 sx Mone 1 and must be equal to or exceed top allow lift, etc.) 2 3/8 th x 2 3/8 th Kobe Choke Size Mone Gas-MCF
Designate Type of Comp Date Spudded 10=1=72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 Ju HOLE SIZE 17 1/2 ^m 11 ⁿ 7.7/8 ^m TEST DATA AND REQUES OIL, WELL Date First New Cil Run To Tanks 11-12-72 Length of Test 24 hrs	Oil Well Gas Well Oil Well Gas Well Date Compl. Ready to Prod. II-11-72 rc., Name of Producing Formation LWC Pann. PT shots from 9917 to 9429 TUBING, CASING, AN CASING & TUBING SIZE 12 3/4" 8 5/9" 5 1/2" 2 3/8" TFOR ALLOWABLE (Test must be able for this d s Date of Test 11-17-72 Tubing Pressure Kobe pump	Total Depth 10,030 Top Oil/Gas Pay 9138 D CEMENTING RECORD DEPTH SET 4331 37943 10030 9428 after recovery of total volume of load of epth or be for full 24 hours) Preducing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure	P.E.T.D. 9,950 Tubiny Depth 9,423 Depth 10,030 SACKS CEMENT 400 sx 340 sx 340 sx 375 sx Mone l and must be equal to or exceed top allow lift, etc.) 2 3/8" x 2 3/8" Kobe Choke Size None
Designate Type of Comp Date Spudded 10=1+72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 Ja HOLE SIZE 17 1/2 ^m 11 m 7 7/8 ^m TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 11-12-72 Length of Test 24 hrs Actual Prod. During Test 351 Bb1s Fluid GAS WELL	Oli Well Gas Well Oletion - (X) Date Compl. Ready to Prod. 11-11-72 rc., Name of Producing Formation Lur Penn. Date Compl. Ready to Prod. 11-11-72 TUBING, CASING A CASING & TUBING SIZE 12 3/4 ⁿ 8 5/9 ⁿ 5 1/2 ⁿ 2 3/8 ⁿ T FOR ALLOWABLE (Test must be a able for this d s Date of Test 11-17-72 Tubing Pressure Kobe pump Oil-Bbis. 180	Total Depth 10,030 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 4331 37943 10030 9428 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure Water-Bbls. 171	P.E.T.D. 9,950 Tubiny Depth 10,030 SACKS CEMENT 400 sx 340 sx 340 sx 340 sx 340 sx 375 sx Mone i and must be equal to or exceed top allow lift, etc.) 2 3/8 th x 2 3/8 th Kobe Choke Size None Gas-MCF 225
Designate Type of Comp Date Spudded 10=1+72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 J HOLE SIZE 17 1/2 ^m 11 m 7.7/8 ^m TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 11-12-72 Length of Test 24 hrs Actual Prod. During Test 351 Bbls Fluid	Oli Well Gas Well Oletion - (X) Date Compl. Ready to Prod. II-11-72 rc., Name of Producing Formation LWF Pann. Et shots from 9917 to 9429 TUBING, CASING, AN CASING & TUBING SIZE I2 3/4 ^m S 1/2 ^{tt} 2 3/8 ^m ET FOR ALLOWABLE (Test must be a able for this d S Date of Test II-17-72 Tubing Pressure Kobe pump Oil-Bbis.	Total Depth 10,030 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 4331 3794 10030 9428 after rscovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure Water-Bbls.	P.E.T.D. 9,950 Tubing Depth 9,428 Depth 10,030 SACKS CEMENT 400 sx 375 sx Mone 1 and must be equal to or exceed top allow lift, etc.) 2 3/8" x 2 3/8" Kobe Choke Size Mone Gas-MCF
Designate Type of Comp Date Spudded 10=1+72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 Ja HOLE SIZE 17 1/2 ^m 11 m 7 7/8 ^m TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 11-12-72 Length of Test 24 hrs Actual Prod. During Test 351 Bb1s Fluid GAS WELL	Oli Well Gas Well Oletion - (X) Date Compl. Ready to Prod. 11-11-72 rc., Name of Producing Formation Lur Penn. Date Compl. Ready to Prod. 11-11-72 TUBING, CASING A CASING & TUBING SIZE 12 3/4 ⁿ 8 5/9 ⁿ 5 1/2 ⁿ 2 3/8 ⁿ T FOR ALLOWABLE (Test must be a able for this d s Date of Test 11-17-72 Tubing Pressure Kobe pump Oil-Bbis. 180	Total Depth 10,030 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 4331 37943 10030 9428 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure Water-Bbls. 171	P.E.T.D. 9.950 Tubiny Depth 9.423 Depth 10,030 SACKS CEMENT 400 sx 340 sx 340 sx 375 sx None Land must be equal to or exceed top allow lift, etc.) 2.3/8" x 2.3/8" Kobe Choke Size None Gas-MCF 225
Designate Type of Comp Date Spudded 10=1=72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 Ja HOLE SIZE 17 1/2" 11 " 7. 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 11=12=72 Length of Test 24 hrs Actual Prod. During Test 351 Bbis Fluid GAS WELL Actual Prod. Test-MCF/D	Oli Well Gas Well Oli Well Gas Well Date Compl. Ready to Prod. 11-11-72 rc., Name of Producing Formation Lur Penn. Pt shots from 9917 to 9429 TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 ^m 8 5/9 ^m 5 1/2 ^m 2 3/8 ^m TFOR ALLOWABLE (Test must be a able for this d s Date of Test 11-17-72 Tubing Pressure Kobe pump Oil-Bbis. 180 Length of Test	Total Depth 10,030 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 433 ¹ 3794 ³ 10030 ¹ 9428 ¹ 10030 ¹ 9428 ² after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure Water - Bbls. 171 Bble. Condensate/MMCF Casing Pressure (Shut-in)	P.E.T.D. 9,950 Tubing Depth 10,030 SACKS CEMENT 400 sx 375 sx Mone i and must be equal to or exceed top allow lift, etc.) 2 3/8" x 2 3/8" Kobe Choke Size Mone Gas-MCF 225 Sravity of Condensate Choke Size
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Designate Type of Comp Date Spudded 10=1=72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 J HOLE SIZE 17 1/2 ^m 11 n 7.7/8 ^m TEST DATA AND REQUES OII, WEI.1, Date First New Oil Run To Tanks 11-12-72 Length of Test 24 hrs Actual Prod. During Test 351 Bbis Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compli	Oli Well Gas Well Oli Well Gas Well Date Compl. Ready to Prod. 11-11-72 rc., Name of Producing Formation LWT Pann. Et shots from 9917 to 9429 TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 ^m 8 5/9 ^m 5 1/2 ^m 2 3/8 ^m TFOR ALLOWABLE (Test must be able for this d s Date of Test 11-17-72 Tubing Pressure Kobe pump Oil-Bbis. 180 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation	Total Depth 10,030 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 433 3794 10030 9428 after rscovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure Water-Bbls. 171 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV AIPPROVED Ori BY	P.E.T.D. 9,950 Tubing Depth 19,423 Depth 10,030 SACKS CEMENT 400 sx 375 sx None i and must be equal to or exceed top allow lift, etc.) 2 3/8" x 2 3/8" Kobe Choke Size None Gas-MCF 225 ATION COMMISSION 2 7 19/2 19 19 19 19 19 19 19 19 19 10 10 10 10 10 10 10 10 10 10
Designate Type of Comp Date Spudded 10-1-72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 J HOLE SIZE 17 1/2" 11 0 7.7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 11-12-72 Length of Test 24 hrs Actual Prod. During Test 351 Bbis Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliant	Oli Well Gas Well Oli Well Gas Well Date Compl. Ready to Prod. 11-11-72 rc., Name of Producing Formation LWT Penn. Date Compl. Ready to Prod. 11-17-72 TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 ^m 3 5/9 ^m 5 1/2 ^m 2 3/8 ^m T FOR ALLOWABLE (Test must be c able for this d s Date of Test 11-17-72 Tubing Pressure Kobe pump Oil-Bbis. 180 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation led with and that the information given	Total Depth IO, O30 Top Oil/Gas Pay 9138 D CEMENTING RECORD DEPTH SET 4331 37943 10030 9428 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure Water-Bbls. 171 Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV AIPPROVED Ori BYJe	P.E.T.D. 9,950 Tubing Depth Depting Depth 10,030 SACKS CEMENT 400 sx 375 sx Mone Land must be equal to or exceed top allow lift, etc.) 2 3/8" x 2 3/8" Kobe Choke Size Mone Gas-MCF 225 Stavity of Condensate Choke Size ATION COMMISSION 2 7 1972, 19 ig. Signed by hn Runyan Geologist
Designate Type of Comp Date Spudded 10-1-72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 J HOLE SIZE 17 1/2" 11 0 7.7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 11-12-72 Length of Test 24 hrs Actual Prod. During Test 351 Bbis Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliant	Oli Well Gas Well Oli Well Gas Well Date Compl. Ready to Prod. 11-11-72 rc., Name of Producing Formation LWT Penn. Date Compl. Ready to Prod. 11-17-72 TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 ^m 3 5/9 ^m 5 1/2 ^m 2 3/8 ^m T FOR ALLOWABLE (Test must be c able for this d s Date of Test 11-17-72 Tubing Pressure Kobe pump Oil-Bbis. 180 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation led with and that the information given	Total Depth IO, O30 Top Oil/Gas Pay 9138 D CEMENTING RECORD DEPTH SET 4331 37943 100309 94289 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure Water-Bbis. 171 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV AIPPROVED Ori BYJe TITLE This form is to be filed in	P.E.T.D. 9.950 Tubing Depth 9.423 Depth 10,030 SACKS CEMENT 400 ex 375 ex 400 ex 400 ex 375 ex 400
Designate Type of Comp Date Spudded 10-1-72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 J HOLE SIZE 17 1/2" 11 " 7.7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 11-12-72 Length of Test 24 hrs Actual Prod. During Test 351 Bbis Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compiliabove is true and complete to MULALL	Oil Well Gas Well Oletion - (X) Date Compl. Beady to Prod. II-II-72 Tc., Name of Producing Formation LWT Pann. TUBING, CASING, AN CASING & TUBING SIZE I2 3/4* 8 5/9* 5 1/2* 2 3/8* TFOR ALLOWABLE (Test must be able for this d s Date of Test II-I7-72 Tubing Pressure Kobe pump Oil-Bbis. IBO Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation for the best of my knowledge and belief.	Total Depth IO, O30 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 4331 37943 10030 9428 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping w/ 4 1/2" x Casing Pressure Water-Bbls. 171 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Ori BY TITLE This form is to be filed in If thin is a request for allo well, this form must be accomp	P.E.T.D. 9.950 Tubing Depth 19.423 Depth 10,030 SACKS CEMENT 400 sx 375 sx None i and must be equal to or exceed top allow lift, etc.) 2.3/8" x 2.3/8" Kobe Choke Size None Gas-MCF 225 Stavity of Condensate Choke Size Choke Size ATION COMMISSION 2.7 1972 19 g. Signed by him Runyan Geologist compliance with RULE 1104. wable for a newly drilled or deepence anied by a tabulation of the deviation
Designate Type of Comp Date Spudded 10-1-72 Elevations (DF, RKB, RT, GR, e 4236 GL Perforations Perforated v/35 J HOLE SIZE 17 1/2" 11 " 7.7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 11-12-72 Length of Test 24 hrs Actual Prod. During Test 351 Bbis Fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compiliabove is true and complete to MULALL	Oli Well Gas Well Oli Vell Gas Well Date Compil. Beady to Prod. I I-11-72 Te., Name of Producting Formation LWF Pann. PT shofts from 9917 to 9429 TUBING, CASING, AN CASING & TUBING SIZE I2 3/4* 8-5/9* 5-1/2* 2-3/8* TFOR ALLOWABLE (Test must be able for this d s Date of Test I1-17-72 Tubing Pressure Kobe pump Oil-Bbis. 180 Length of Test Lump Pressure (Shut-in) IANCE and regulations of the Oil Conservation ied with and that the information given to the best of my knowledge and belief. (Signature,)	Total Depth IO, O30 Top Oil/Gas Pay 9158 D CEMENTING RECORD DEPTH SET 4331 37943 10030 9428 after recovery of total volume of load oi epth or be for full 24 hours) Preducing Method /Flow, pump, gas Pumping w/ 4 1/2 ^m x Casing Pressure Water-Bbls. 171 Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERV APPROVED OIL CONSERV APP	P.E.T.D. 9.950 Tubing Depth Depth 10,030 SACKS CEMENT 400 sx 375 sx Mone i and must be equal to or exceed top allow lift, etc.) 2 3/8* x 2 3/8* Kone Choke Size Mone Gas-MCF 225 ATION COMMISSION 2.7 19/2 ig. Signed by Im Runyan Geologist compliance with RULE 1104. wable for: a newly drilled or deepeneor anied by a tabulation of the deviation ordance with RULE 111. ust be filled out completely for allow
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NU - 27 1972 OIL CONSERVATION COMM. HOSES, N. M.