

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name None					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Midwest					
2. Name of Operator Anderson Oil and Gas Company, Inc.										9. Well No. 1					
3. Address of Operator 250 Mid-America Building, Midland, Texas 79701										10. Field and Pool, or Wildcat North Bagley, Penn.					
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 510 FEET FROM										12. County Low					
THE West LINE OF SEC. 25 TWP. 11-S RGE. 33-E NMPM															
15. Date Spudded 10-1-72		16. Date T.D. Reached 10-30-72		17. Date Compl. (Ready to Prod.) 11-11-72		18. Elevations (DF, RKB, RT, GR, etc.) 4236 OL		19. Elev. Casinghead 4237							
20. Total Depth 10,030		21. Plug Back T.D. 9950		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Surf - 10,030		23. Intervals Drilled By Cable Tools -							
24. Producing Interval(s), of this completion - Top, Bottom, Name Lower Penn. 9158 to 9950									25. Was Directional Survey Made No						
26. Type Electric and Other Logs Run Gamma Ray - Acoustic, and Guard									27. Was Well Cored No						
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12 3/4		490		433'		17 1/2		400 sk		None					
8 5/8		24 & 320		3794'		11		300 sk		None					
5 1/2		170		10030'		7 7/8		375 sk		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		9428		9420	
31. Perforation Record (Interval, size and number) Perforated Lower Penn w/35, .045" holes from 9917' to 9429'										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										9916-9917		Acidize w/20000 lbs 85-30Acid			
										9429-9430		Acidize w/20000 lbs 85-30Acid			
33. PRODUCTION															
Date First Production 11-12-72		Production Method (Flowing, gas lift, pumping - Size and type pump) 4 1/2" x 2 3/8" x 2 3/8" Nobe Pump						Well Status (Prod. or Shut-in) Producing							
Date of Test 11-17-72		Hours Tested 24		Choke Size None		Prod'n. For Test Period 180		Oil - Bbl. 225		Gas - MCF 171		Water - Bbl. 1250		Gas - Oil Ratio	
Flow Tubing Press. N.A.		Casing Pressure N.A.		Calculated 24-Hour Rate 180		Oil - Bbl. 225		Gas - MCF 171		Water - Bbl. 43.5°		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By M. Clingan					
35. List of Attachments GR Acoustic Log, Acreage Dedication Plat, Inclination Report, C-103 & C-104															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>[Signature]</i>		TITLE Engineer				DATE 11-22-72									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1729	T. Canyon	9293	T. Ojo Alamo	T. Penn. "B"
T. Salt	1810	T. Strawn	9862	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2360	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2460	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2587	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3732	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5140	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6515	T. Granite		T. Todilto	T.
T. Drinkard	6648	T. Delaware Sand		T. Entrada	T.
T. Abo	7305	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8451	T.		T. Chinle	T.
T. Penn.	8896	T.		T. Permian	T.
T. Cisco (Bough C)	8961	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1729		Red Beds and Sand				
1729	1810		Anhydrite				
1810	2360		Anhydrite and Salt				
2360	2460		Lime and Anhydrite				
2460	2587		Sand and Shale				
2587	3732		Anhydrite and Sand				
3732	5140		Lime				
5140	6648		Sand and Lime				
6648	7305		Lime				
7305	8451		Shale and Lime				
8451	10030		Lime and Shale				

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OIL CONSERVATION CO.

HOBBS, N. M.