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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Anderson Oil and Gas Company, Inc.		Midwest
3. Address of Operator		9. Well No.
250 Mid-America Building, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM		Bagley Penn., No.
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4236' GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Well Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11- 8-72 Move in completion unit. Rig up Welox and run Gamma ray collar locator log from 9950 to 8000. Perforate 5 1/2" casing from 9917 to 9429 with 35 .045" holes.
- 11- 9-72 Picked up Halliburton Bridge Plug and RTTS tool on 2" tubing and set BP @ 9940' and RTTS tool @ 9841'. Acidized lower Penn perforations 9917 to 9868 with 2,500 gallons 15% DS-30 acid. Developed tbg leak, shut down for night.
- 11-10-72 Pulled tubing, found leak in collar
- 11-11-72 Tested tubing in well, Set BP @ 9470 and RTTS @ 9408. Acidized perforations from 9429 to 9450 with 2000 gallons 15% DS-30 acid. Shut down for night.
- 11-12-72 Swabbing well to test tank w/good show of oil and gas.
- 11-13-72 Swabbing well to test tank w/good show of oil and gas.
- 11-14-72 Retrieve BP and RTTS tool on 2 3/8" tubing. Shut down for night.
- 11-15-72 Picked up Baker 5 1/2" retrievable packer and 4 1/2"x 2 3/8"x 2 3/8"Kobe pump and ran in well on 2 3/8" tubing. Set packer @ 9420' and started well circulating.
- 11-16-72 Started well pumping 40 spm w/2200# surface pump pressure
- 11-17-72 Well pumping 180 BO + 171 BW/D with 2200# surface pump pressure @ 40 spm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John R. Ruman</u>	TITLE <u>Engineer</u>	DATE <u>11-22-72</u>
APPROVED BY _____	TITLE _____	DATE <u>NOV 24 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed by  
John Ruman  
Geologist

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NOV 27 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.