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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO T	RANS	PORT OIL	AND NAT	URAL GA	.S	<b>DIA</b>			
Operator					Well API No. 30-025-24257					
Westland Oil Develop		30-023-24237								
Address P. O. Box 3651, Conro	oe. Texas	77305	-3651							
Reason(s) for Filing (Check proper box)				Othe	r (Please expla	in)				
New Well	Chang		sporter of:	Ct	. 6 . 41	<b>.</b>		footivo	( /1 /02	
Recompletion	Oil	Ŭ Dry		Change	of oil	transpo	rter er	rective	4/1/92	
Change in Operator	Casinghead Gas	Cor	idensate							
f change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name	Well I		ol Name, Includio				of Lease		ase No.	
New Mexico L-61 Stat	e 1	F	lying "M	" San An	dres	State	Federal or Federal	State	L-61	
Location	. 1980		et From The	Fast	. 660	_		North	Line	
Unit LetterB	_ :	Fee	t From The	Line	and	re	et From The		Lille	
Section 6 Townsh	ip 10S	Ra	nge 33E	, NI	ирм, Lea		<del></del> .		County	
TO DESCRIPTION OF TO A	VEROPTER OF	OII	A NITO NI A TULI	DAT CAS						
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil		ndensate		Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
Sun Refining & Marke		P.O.BOX 2039, Tulsa, OK 74102, Attn:Reg.Dept.								
Name of Authorized Transporter of Casis	Address (Give address to which approved copy of this form is to be sent)									
None, used in treater				Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unit  Sec. IB   6	Τν	7p. 1 kge. 1051 33E	NO	y connected!	When	· •			
If this production is commingled with that					ber.					
IV. COMPLETION DATA										
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations				1			Depth Casi	Depth Casing Shoe		
1 CHOLUSONS										
	TUBING, CASING AND									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	_!			-			· · · · · · · · · · · · · · · · · · ·		<del></del>	
				<del>-                                    </del>						
V. TEST DATA AND REQUI	EST FOR ALL	OWAE	BLE				والمحارب والمحارب	for 6.11.24 has	are)	
	r recovery of total vo	lume of	load oil and mus	Producing N	r exceed top all lethod (Flow, p	lowable for It	us depin or be etc.)	gor juli 24 noi	<i>us.</i> )	
Date First New Oil Run To Tank	Date of Test			Troducing i	.ou.ou (1 10 m) p		,			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
Actual Flod. During Test	On - Dois.	_								
GAS WELL				. –						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
Teornik Interior (paor, ouch pr.)									<u> </u>	
VI. OPERATOR CERTIF	ICATE OF CO	OMPL	IANCE			NICER\	/ATION	DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERV				ATION DIVISION		
				Date Approved			MAR $10$			
				Dat	e Approv	eu				
Year You	rell_			D.,						
Signature Jean Powell - Produ	,	/c+		Dy	<u> </u>					
Printed Name	-	•	Title	Titl	e					
3/5/92	4(		2-6464							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.