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Appropriate District Office
DISTRICT I
P.O., Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

	nEQ0	JEST F									
						TURAL GA	S				
perator								Well API No.			
Westland Oil Developm			1 30	36 625 28 4 35 1							
Address	-		7005 0	C = 3							
P. O. Box 3651, Conro	e, lex	<u>as //</u>	7305-3	<u>651</u>	[] Orbo	r (Please expla	(-1)				
Reason(s) for Filing (Check proper box) New Well		Change is	n Transpor	ter of:	Oute	i (riease expia	in)				
Recompletion	Oil	~	Dry Gas	_							
Change in Operator	Casinghea		Condens			11	(
f change of operator give name		_								<u> </u>	
and address of previous operator		-									
II. DESCRIPTION OF WELL	AND LEA										
Lease Name	Well No. Pool Name, Includin								. June 1 and East		
New Mexico State (L-61		į	<u> Fly</u>	ing "M	" San An	dres	State,		Stat	<u>e L-61</u>	
Location	10	.00					^				
Unit Letter B	. : <u> </u>	80	_ Feet Fro	m The	East Line	and66	U Fe	et From The	North	Line	
Section 6 Township	. 10s		Range	33	F N	ирм, Le	а			County	
Section 0 Township	, 100		Range			, <u>LC</u>	<u> </u>		<u> </u>		
III. DESIGNATION OF TRAN	SPORTE	ROFC	IL ANI	NATUI	RAL GAS						
Name of Authorized Transporter of Oil	X	or Conde				e address to wh	ich approved	copy of this fo	orm is to be se	nt)	
Enron Oil Trading & 1						Box 1188					
Name of Authorized Transporter of Casing		_X	or Dry (Jas	Address (Give	e address to wh	ich approved	copy of thus f	orm is to be se	nt)	
None, used in treater	•	l sec	ITum	l P.ne	le gae actualis	v connected?	When	7			
If well produces oil or liquids, give location of tanks.	Unit				Is gas actually connected? When			•			
If this production is commingled with that i						 ж.	¹				
IV. COMPLETION DATA	,										
		Oil We	II C	as Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
Designate Type of Completion	- (X)	İ	i_		1	<u> </u>			<u> </u>	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
					Top Oil/Gas	Day					
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing I	ronnation		Top Oil Oas	ıay		Tubing Dep	ın		
	<u> </u>							Depth Casing Shoe			
Perforations								- Locpus Casis			
Perforations					·			Sepai casii			
Perforations		TUBINO	, CASIN	IG AND	CEMENTI	NG RECOR	D	Гери саза			
Perforations HOLE SIZE	1		G, CASIN		CEMENTI	NG RECOR DEPTH SET	D		SACKS CEM	ENT_	
Perforations HOLE SIZE	1				CEMENTI		D			ENT	
	1				CEMENTI		D			ENT	
	1				CEMENTI		D			ENT	
HOLE SIZE	CA	SING & 1	TUBING S		CEMENTI		D			ENT	
HOLE SIZE V. TEST DATA AND REQUES	CA ST FOR	ALLOW	TUBING S	SIZE		DEPTH SET			SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES	CA ST FOR	ALLOW	TUBING S	SIZE	be equal to or	DEPTH SET	owable for thi	s depth or be	SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR .	ALLOW	TUBING S	SIZE	be equal to or	DEPTH SET	owable for thi	s depth or be	SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR .	ALLOW	TUBING S	SIZE	be equal to or	exceed top allo	owable for thi	s depth or be	SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	CA ST FOR secovery of the Date of Tourse Presented States of Tourse Present	ALLOW cotal volumess	TUBING S	SIZE	be equal to or Producing M	exceed top alloethod (Flow, pu	owable for thi	is depth or be etc.)	SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR . recovery of t	ALLOW cotal volumess	TUBING S	SIZE	be equal to or	exceed top alloethod (Flow, pu	owable for thi	s depth or be	SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	CA ST FOR secovery of the Date of Tourse Presented States of Tourse Present	ALLOW cotal volumess	TUBING S	SIZE	be equal to or Producing M	exceed top alloethod (Flow, pu	owable for thi	is depth or be etc.)	SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CAST FOR A secovery of B Date of To Tubing Pro Oil - Bbls	ALLOW cotal volumest	TUBING S	SIZE	be equal to or Producing M Casing Press Water - Bbls	exceed top alloethod (Flow, pu	owable for thi	S depth or be etc.) Choke Size Gas- MCF	SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CA ST FOR secovery of the Date of Tourse Presented States of Tourse Present	ALLOW cotal volumest	TUBING S	SIZE	be equal to or Producing M Casing Press Water - Bbls	exceed top alloethod (Flow, pu	owable for thi	S depth or be etc.) Choke Size Gas- MCF	SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CA ST FOR secovery of t Date of T Tubing Pr Oil - Bbls	ALLOW cotal volumest	VABLE see of load of	SIZE	be equal to or Producing M Casing Press Water - Bbls	exceed top alloethod (Flow, pu	owable for thi	S depth or be etc.) Choke Size Gas- MCF	SACKS CEM for full 24 hou		

is true and complete to the best of my knowledge and belief.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Towell Jean

Signaphre
Jean Powell - Production Analyst

Title Printed Name 1/1/91

409/582-6464 Telephone No.

Date Approved _____ By ___

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.