

DISTRIBUTION
SALE PRICE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Form O-103 and O-110
Effective 1-1-64

I. PRODUCTION OFFICE
Operator
Westland Oil Development Corporation
Address
P.O. Box 36389, Houston, Texas 77036
Reasons for filing (check appropriate)
New Well ☐ Change of Terms, etc. ☐
Recompletion ☐ Other (please explain) _____
Change in ownership ☒ Deregulation ☐

If change of ownership give name and address of previous owner
Victory Petroleum Company, P.O. Box 36666, Houston, Texas 77036

II. DESCRIPTION OF WELL AND LEASE
Lease Name
New Mexico L-61 State 1 Flying "M" San Andres
Kind of Lease
State, Federal or Free State L-61
Location
North Letter B 1980 East 660 Feet From The North
Line of Section 6 Township 10S Range 33E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒
Mobil Oil Corporation (Truck)
Address Give address to which approved copies of this form is to be sent.
P.O. Box 633, Midland, Texas 79701
Name of Authorized Transporter of Natural Gas _____
None
If well produces both oil and gas, give location of tanks
B 6 10S 33E No

If this production is commingled with that from any other well, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X)
X
Date Spudded 10-5-72 Date Comp. Ready to Flow 11-10-72
Elevations (ft. RKB, RT, GP, etc.) 4198.1 GL 4208.5 DF San Andres 4192' 4272'
Perforations 4192-4212' (2/JSPP) 4353'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12-1/4 7-7/8 2-3/8 Tubing
CASING & TUBING SIZE 8-5/8 4-1/2
DEPTH SET 361 4353 4272
SACKS CEMENT 250 Sx 400 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks _____ Date of Test _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Casing Size _____
Actual Prod. During Test _____ Oil + Bbls. _____ Gas + Bbls. _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____
Testing Method (pilot, back prod.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Casing Size _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
Manager of Production
June 20, 1977
Title
Date
OIL CONSERVATION COMMISSION
APPROVED _____ 19
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.