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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- New well (oil)		5. State Oil & Gas Lease No. L-61
2. Name of Operator Victory Petroleum Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 36666, Houston, Texas 77036		8. Farm or Lease Name New Mexico L-61 State Lease
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>6</u> TOWNSHIP <u>10 S</u> RANGE <u>33 E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4198.1 GR		10. Field and Pool, or Wildcat Flying M. Undesignated
12. County Lea		16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JCB <input type="checkbox"/> OTHER <u>Instalation of Artificial Lift Equip.</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-18-72 Perforated 4192'-4212' with 2 jet shots per foot.
- 10-19-72 Acidized perforations with 1000 gals 28% HCL, 2000 gals 15% HCL and 3000 gals 3% HCL
- 10-20-72 Ran 2-3/8" tubing with mud anchor at 4272.37'. Pump seating nipple at 4236.14'.
- 10-21-72 Ran 2" x 1-1/2" x 15' Harbison Fisher type RWBC pump on 3/4" rods. Spaced out ready for pumping unit installation.
- 10-22-72 Waiting on electrical power.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. B. T. H. TITLE Production Manager DATE 10-23-72  
 Orig. Signed by  
 Joe D. Ramey  
 Dist. 1, Supv.  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 27 1972  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 26 1972

OIL CONSERVATION COMM.  
HOODE, R. M.