Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

"AMENDED"

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAL	BLE AND AUTHORIZATION	N		
Coperator	TO TRANSPORT OIL	L AND NATURAL GAS	Well API No.		
Bridwell Oil Comp	pany				
Address	0, Wichita Falls, To	exas, 76307			
Reason(s) for Filing (Check proper box)	The state of	X Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas		,		
Recompletion	Casinghead Gas Condensate	Change of Transpo	orter Effe	tive 1/1/91	
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL	AND LEASE		Vind of Lagra	Lease No.	
Lease Name	Well No. Pool Name, Includ		Kind of Lease State Federal or Fee	14558	
New Mexico 8 State	e 3 Flying	M Sandres Pool		1 1300	
Location F 3	. 1980 Feet From The _	North Line and 1980	Feet From The	West Line	
Unit LetterF				G arantin	
Section 8 Township	p 9S Range 33#	,NMPM, Lea		County	
III. DESIGNATION OF TRAN	SPOR FER DE QUL AND NAT I	JRAL GAS			
Name of Authorized Transporter of Oil	Content of the conten	Address (Give address to which app			
Enron Oil Trading	& Transportation Co	P. O. Box 1188, Address (Give address to which app	Houston,	<u>[exas, 77251</u>]	
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which app	noved copy of this form		
None If well produces oil or liquids,	Unit Sec. Twp. Rge	. Is gas actually connected?	When ?		
give location of tanks.	H 8 9S 33E	No L			
If this production is commingled with that i	from any other lease or pool, give comming	gling order number:			
IV. COMPLETION DATA		New Well Workover Dee	pen Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
•		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top our cas ray	Tablig Boyal		
Perforations			Depth Casing S	ihoe	
	TUBING, CASING AND	CEMENTING RECORD	SA	CKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	- 52	JAS OLINEITI	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and mu	in he equal to or exceed top allowable	for this depth or be for	full 24 hours.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)		
Date Link 146M Oil Voil 10 1911			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Ou Dis	Water - Bbls.	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				
CACHIELI	<u>.l</u>		÷ .		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	idensate	
	·	A Company	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Ciore size		
	OT COLETANICE				
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONSE			
I hereby certify that the rules and regu Division have been complied with and	that the information given above		HAN () 2 19 91	
is true and complete to the best of my	knowledge and belief.	Date Approved _	GAII \		
X. SMINE			By ORIGINAL SIGNED BY JERRY SEXTON		
Jugo. Thelias		By ORIGINA	HITRICT I SUFERI	/ISOR	
Signatur D. William	ms Agent	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Printed Name December 20, 199	Tide 90 817 723-4351	Title			
December 207 IJ	<u> </u>	· 11			

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.