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Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-274

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Bridwell Oil Company	9. Well No.
3. Address of Operator	Box 2038, Abilene, Texas 79604	10. Field and Pool, or Wildcat
4. Location of Well		Undesignated

UNIT LETTER	F	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM		12. County	Lea
THE	West	LINE OF SEC.	8	TWP.	9-S	RGE.	33-E	NMPM			

15. Date Spudded	10-17-72	16. Date T.D. Reached	10-25-72	17. Date Compl. (Ready to Prod.)	11-15-72	18. Elevations (DF, RKB, RT, GR, etc.)	4390 Gr.	19. Elev. Casinghead	4388
20. Total Depth	4535	21. Plug Back T.D.	4493	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
4424-4464 San Andres								Yes	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Gamma. Caliper - Acoustic Velocity								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8	28	373	12-1/4	250 SX	
4-1/2	9.5	4535	7-7/8	250 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4340	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4424-28; 4434-38 4444-50; 4456-64	DEPTH INTERVAL 4424-4464
	AMOUNT AND KIND MATERIAL USED 11,000 gal 28% - 5% acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-15-72		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-72	24	-		45	-	40	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		45	-	40	21.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Haywood Heidel

35. List of Attachments
Log, Inclination Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Donny	Production Superintendent	November 28, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1875</u>		T. Canyon _____		T. Ojo Alamo _____		T. Penn. "B" _____	
T. Salt _____		T. Strawn _____		T. Kirtland-Fruitland _____		T. Penn. "C" _____	
B. Salt _____		T. Atoka _____		T. Pictured Cliffs _____		T. Penn. "D" _____	
T. Yates <u>2445</u>		T. Miss _____		T. Cliff House _____		T. Leadville _____	
T. 7 Rivers _____		T. Devonian _____		T. Menefee _____		T. Madison _____	
T. Queen <u>2890</u>		T. Silurian _____		T. Point Lookout _____		T. Elbert _____	
T. Grayburg _____		T. Montoya _____		T. Mancos _____		T. McCracken _____	
T. San Andres <u>3674</u>		T. Simpson _____		T. Gallup _____		T. Ignacio Qtzte _____	
T. Glorieta _____		T. McKee _____		Base Greenhorn _____		T. Granite _____	
T. Paddock _____		T. Ellenburger _____		T. Dakota _____		T. _____	
T. Blinebry _____		T. Gr. Wash _____		T. Morrison _____		T. _____	
T. Tubb _____		T. Granite _____		T. Todilto _____		T. _____	
T. Drinkard _____		T. Delaware Sand _____		T. Entrada _____		T. _____	
T. Abo _____		T. Bone Springs _____		T. Wingate _____		T. _____	
T. Wolfcamp _____		T. Marker <u>4242</u>		T. Chinle _____		T. _____	
T. Penn. _____		T. Slaughter <u>4414</u>		T. Permian _____		T. _____	
T. Cisco (Bough C) _____		T. _____		T. Penn. "A" _____		T. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1875	1875	Red Beds				
1875	2445	570	Anhydrite, Salt, Shale				
2445	3674	1229	Shale, Sd. & Anhydrite				
3674	TD	861	Dolomite & Anhydrite				