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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 09 1983

C. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pruitt D
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4298.6 GR	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-11-83. Pulled rods, pump, tubing anchor and tubing. Set CIBP at 8873'. Spotted 75 sacks class C cement and 3 sacks flocele on CIBP. Tested CIBP to 500 psi for 30 minutes. Tested OK. WOC 12 hours. Tagged plug at 8190'. Ran freepoint. Free at 4140'. Cut casing at 4101'. Pulled 5-1/2" casing. Displaced hole with 25# gelled brine water. Spotted a 75 sx class C cement plug from 4142'-3922'. Pulled tubing. WOC 12 hours. Tagged plug at 3922'. Ran freepoint. 8-5/8" casing free at 735'. Cut casing at 625'. Pulled casing. Spotted 50 sack class C cement plug across casing stub at 625'. WOC 12 hours. Tagged plug at 555'. Spotted 50 sack class C cement plug from 400'-300'. Spotted 10 sack surface plug. Welded on cap and erected PXA marker. Moved out service unit 1-27-83.

O+5-NMOCD,H 1-HOU 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 2-4-83

APPROVED BY Donald Catanzaro TITLE OIL & GAS INSPECTOR DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY: