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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pruitt D
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER D 660 FEET FROM THE North 660 West 17 TOWNSHIP 9-S RANGE 34-E LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4298.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon well as follows:

Move in service unit. Pull rods and pump. Release tubing anchor and pull tubing. Run in hole with CIBP and set at 8775'. Pressure test CIBP to 500 psi. Cap CIBP with 25 sacks of cement. Spot 16 1/2' of 10# brine with 25# gel per barrel on top of plug. Pull up to 7832' and spot a 25 sack cement plug across top of cement from 7832'-7579'. Pull up to 7579' and spot 81 barrels of 10# brine with 25# gel per barrel on top of plug. Pull up to 4088' and spot a 25 sack cement plug across interval 4088'-3835' (8-5/8" casing shoe.) Pull up to 3835' and spot 23 barrels of 10# brine with 25# gel per barrel on top of plug. Pull up to 2843' and spot a 25 sack cement plug across top of cement at 2700' from 2843'-2591'. Pull up to 2591' and spot 49 barrels of 10# brine with 25# gel per barrel on top of plug. Pull out of hole. Go in hole and perforate, 5-1/2" casing at 479' with 4 Jet shots. Establish circulation rate through 5-1/2"-8-5/8" casing annulus. Pump down 5-1/2" casing with 120 sacks cement and circulate up annulus to surface. Leave cement from 479' to surface inside 5-1/2" casing. Weld on cap and erect PXA marker.

0+5-NMCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 12-8-82

ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE DEC 10 1982  
CONDITIONS OF APPROVAL DISTRICT 1: SUPR.