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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name Pruitt "D" |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat Vada Penn. Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4298.6 | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER <u>recompletion</u> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 8-24-82. Pull rods, pump, tubing, and tubing anchor. Cast iron bridge plug set at 9680' to abandon Bough Horizon. Pressure test 500 PSI, held O.K. Dump 35' of cement. Perforate 8814'-8818' and 8848'-8858' with 4 JSPF. Ran 1 joint tubing packer with 1 joint tubing and seating nipple and tubing. Tubing landed at 8730' with packer set at 8699'. Run swab 3 hrs. and received 30 BLW. Acidize perforations 8814'-8858' with 3000 gallons 15% NEFE HCL acid and flush with 37 bbl water. Run swab 6 hr. and received 83 BLW, 4 BBL new water, and 4 BO. Good show of gas. 48 hr. shutin tubing pressure 500 PSI and casing pressure 0 PSI. Bled to 0 psi in 3 hr. on 24/64 choke. Received 15 BO. Ran swab 6 hr. received 8 bbl new water. Pull tubing and packer. Ran seating nipple and set at 8889 with tubing and anchor set at 8791'. Ran pump and rods. Pressure test pump 500 PSI. Test OK. Move out service unit 9-1-82. Start pump and test. Pumped 264 hr. received 96 BLW, 4 BW, 25 BO, 394 MCF. Shut-in for evaluation 9-17-82

0+4-NMOCD,H 1-HOU 1-STAFFORD 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 9-29-82

APPROVED BY Eddie W. Lee TITLE OIL & GAS INSPECTOR DATE OCT 1 1982

CONDITIONS OF APPROVAL, IF ANY:

Expires 10/4/83