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DISTRIBUTION		
		Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
SANTA FE	HEN MEXICO DIE CONCENTRALI	
FILE	4	5a. Indicate Type of Lease
U.S.G.S.	+	State Fee K
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		
		THINITINI THE
SUND	RY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR P USE ""APPLICA	RY NOTICES AND REPORTS ON WILLS a DIFFERENT RESERVOIR. ASSOCIATION FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	·	7. Cinc rigidement
OIL GAS WELL	OTHER+	8. Farm or Lease Name
2. Name of Operator		8. Faim of Lease Ivality
AMOCO PRODUCTION CO	MPANY	PRUIT
3. Address of Operator		9. Well No.
BOX 367, ANDREWS,	TEXAS 79714	
4. Location of Well		10. Field and Pool, or Wildcat
7	660 FEET FROM THE MORTH LINE AND 660 FEET FR	OM VADA - PENN
UNIT LETTER	THE FEET FROM THE TOTAL LINE AND SECTION OF THE AND	
	TION	
THE WEST LINE, SEC	TION TOWNSHIP TOWNSHIP TOWNSHIP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	15. Elevation (Show whether St. G. L.	LEA ()
16. Chec	k Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	INTENTION TO: SUBSEQUE	NT REPORT OF:
NOTICE OF		
<u></u>	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	THE STATE OF THE S	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND LEMENT 308	
	T) OTHER	
OTHER		
	Cperations (Clearly state all pertinent details, and give pertinent dates, included the control of the control	ling estimated date of starting any proposed
work) SEE RULE 1103.	to perational state of the stat	- alianed tasks
man esse	it to increase production	ceented tong
		•
	1 -1 000 0000	0011c 0722.50
of lement & A	when to PBD 9753. accuraced	, perfs 9732.50°
of lement & f	iber to PBD 9753. acidized	, perfs 9732.50°
of lement & f	rt to increase productivity iber to PBD 9753. accidized	, perfs 9732.50°
of lement & f W/1000 gal	iber to PBD 9753. acidized 15% NE + 2 gal inhibitor.	, perfs 9732.50°
of lement & f w/1000 gal	iber to PBD 9753. acidized 15% NE + 2 gal inhibitor.	. perfs 9732.50°
of lement & f w/1000 gal Evaluated	iber to PBD 9753. accidized 15% NE + 2 gal inhibitor. + restored to production	, perfs 9732.50°
of lement & f w/1000 gal Evaluated	Iber to PBD 9753. acidized 15% NE + 2 gal inhibitor. + restored to production	, perfs 9732.50°
of lement & f w/1000 gal Evaluated Alor-Amp	15% NE + 2 gal inhibitor.  + restored to production  12 BO + 12 BW 24 km.	perfs 9732.50.
of lement & f w/1000 gal Evaluated Acor-Pmp after-"	Iber to PBD 9753. acidized 15% NE + 2 gal inhibitor. + restored to production 12 BO + 12 BW 24 hrs. 6 " + 10" 24 hrs. Unsu	perfs 9732.50°
of lement & f w/1000 gal Evaluated Acor-Pmp after - "	Ison to PBD 9753. acidized 15% NE + 2gal inhibitor. + restored to production 12 BO + 12 BW 24 hrs. 6" + 10" 24 hrs. Unsu	perfs 9732.50°
Evaluated flor-Pmp after-"	12 BO + 12 BW 24 hrs. Unsu	perfs 9732.50°
Evaluated flor-Pmp after-"	12 BO + 12 BW 24 hrs. Unsu	perfs 9732.50°
Evaluated flor-Pmp after-"	12 BO + 12 BW 24 hrs. Unsu	perfs 9732.50°
Evaluated Acor-Pmp ager- " TD - 975 PBD - 975	1870 NE + 2900 NINCOUNTE.  + restored to production  12 BO + 12 BW 24 hrs.  6 " + 10" 24 hrs. Uns.  17.  18.  19.  19.  19.  10.  10.  10.  10.  10	perfs 9732.50°
Evaluated flor-Pmp after-"	1870 NE + 2900 NINCOUNTE.  + restored to production  12 BO + 12 BW 24 hrs.  6 " + 10" 24 hrs. Uns.  17.  18.  19.  19.  19.  10.  10.  10.  10.  10	perfs 9732.50°
Evaluated Acor-Pmp ager- " TD - 975 PBD - 975	1870 NE + 2900 NINCOUNTE.  + restored to production  12 BO + 12 BW 24 hrs.  6 " + 10" 24 hrs. Uns.  17.  18.  19.  19.  19.  10.  10.  10.  10.  10	perfs 9732.50°
Evaluated Acor-Pmp ager- " TD - 975 PBD - 975	1870 NE + 2900 NINCOUNTE.  + restored to production  12 BO + 12 BW 24 hrs.  6 " + 10" 24 hrs. Uns.  17.  18.  19.  19.  19.  10.  10.  10.  10.  10	perfs 9732.50°
Evaluated Acor-Pmp ager- " TD - 975 PBD - 975	1870 NE + 2900 NINCOUNTE.  + restored to production  12 BO + 12 BW 24 hrs.  6 " + 10" 24 hrs. Uns.  17.  18.  19.  19.  19.  10.  10.  10.  10.  10	perfs 9732.50°
evaluated floor-Pmp after-"  TD - 975 PBD - 975 5/2" CSA 975	1570 NE + 2900 NINCOUNTE + restored to production 12 BO + 12 BW 24 hrs. 6 " + 10" 24 hrs. Unsu 7 CC - 4-14-75 comp - 4-25-75 6'.	perfs 9732.50.
evaluated floor-Pmp after-"  TD - 975 PBD - 975 5/2" CSA 975	a restored to production $12 BO + 12 BW 24 hrs.$ $6 " + 10" 24 hrs. Unsured Comp - 4-14-75$ $6'$ at a solution above is true and complete to the best of my knowledge and belief.	iccesful.
Evaluated Acor-Pmp after - "  TD - 975 PBD - 975 5/2" CSA 975	The state of the best of my knowledge and belief.	APR 26 1975
Evaluated Acor-Pmp after - "  TD - 975 PBD - 975 5/2" CSA 975	The state of the best of my knowledge and belief.	iccisful.
Evaluated Acor-Pmp after - "  TD - 975 PBD - 975 5/2" CSA 975	a restored to production $12 BO + 12 BW 24 hrs.$ $6 " + 10" 24 hrs. Unsured Comp - 4-14-75$ $6'$ at a solution above is true and complete to the best of my knowledge and belief.	iccisful.
Evaluated Acor-Pmp after-"  TD - 975 PBD - 975 5/2" CSA 975	The state of the best of my knowledge and belief.	iccesful.
Evaluated Acor-Pmp after - "  TD - 975 PBD - 975 5/2" CSA 975	The state of the best of my knowledge and belief.	iccesful.
Evaluated  Aver-Pmp  after-"  TD - 975  PBD - 975  5/2" CSA 975  18. I horeby certify that the inform  signed XDJ YOU  OYZ-NMOCC-H  JPD DIV  APPROVED BY	TITLE ADMINISTRATIVE ASSISTANT	iccesful.
Evaluated Acor- Pmp after - "  TD - 975 PBD - 975 5/2" CSA 975  18. I hereby certify that the inform  signed XDJ JOG  O12. NMolec-H 1-DIV	TITLE ADMINISTRATIVE ASSISTANT	iccesful.