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DISTRIBUTIO) N		
SANTA FE			
FILE			
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LAND OFFICE		l	
TRANSPORTER	CIL.		_
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i.

DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Superardes Old C-104 and C-110 Ellective 1-1-65
U.S.G.S.		ISPORT OIL AND NATURAL GA	AS .
IRANSPORTER GAS			
OPERATOR			
Amoco Production Comp	pany		
Addiena			
BOX 68, HOBBS, N. M. 88240		Othor (Please explain)	
Reasons) for filing (Check proper box)	Change in Transporter of:	EFFECTIVE 7-1-	74
Recompletion	Oil Dry Gas	FORMERLY: VA	DA LEE PRUIT "D'
Change in Ownership	Casinghead Gas Condens		
of change of ownership give name and address of previous owner	MIDWEST OIL CORP	MIDLAND, IEXA	S
DESCRIPTION OF WELL AND I	Mett Mo. Loot tramet mercend .		
PRUITT "D"	1 VADA P	ENN State, Federa	or Fee FEE
Unit Letter 'D; 66	O Feet From The NORTH Line	e and 660 Feet From 1	The WEST
Line of Section 17 Tow	mahip 9-5 Range	34-E, NMPM, A	LeA County
DESIGNATION OF TRANSPORT	TEB OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil	W of Condensate [Pa. Box goo D	ALLAS TEX 1522
Hame of Authorized Transporter Case	singhead Gas Cor Dry Gas Cor	Address (Give address to which appro	
WARREN PETA	Poleum	Box 1589 74LS	
if well produces oil or liquids, give location of tanks.	D 11 9 34	YES	N/A
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours;	l and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Preseure	Casing Pressure	Choke Size
Actual Prod. During Teet	Oil-Bble.	Water-Bbis.	Gas-MCF
GAS WELL		Bble, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION	
		APPROVED	, 19
	d regulations of the Oil Conservation with and that the information gives	n	
above is true and complete to t	the best of my knowledge and belief	TITLE	
+ /)	/		
DIA. HIMOCCY LA	Joakun	- 11	n compliance with RULE 1104. Inwable for a newly drilled or despense
ADMINISTRATIVE	ACCULTANT	well, this form must be accome	cordence with RULE 111.
1-345P ADMINISTRATIVE	700//	- All sections of this form	must be filled out completely for allow

1 1974 (Vale) + KP-1 JUL

All sections of this form must be litted out completely to shape on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of condition well name or number, or transporten or other such change of condition.

Consider Forms Calos must be filed for each pool in multiply