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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation		8. Farm or Lease Name Vada Pruitt D
3. Address of Operator 1500 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4298.6		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-72 Spud 17" hole.

10-29-72 Ran 9 jts 12 3/4" 34# J-55 csg. Set @ 345'. Cmt'd w/350 sx Class "C" w/2% Ca Cl, circ 20 sx to surface. WOC 18 hr, test csg & BOPs to 1000 psi, 30 min, OK.

11-4-72 11" hole. Ran 103 jts 8 5/8" J-55 32# & 24# csg. Set @ 3996'. Cmt'd w/400 sx Class "C", 2% Ca Cl. Temp survey indicated top cmt @ 2700'. WOC 18 hr, test csg & BOPs 2500 psi, 30 min, OK.

11-27-72 Ran 5 1/2" csg as follows:

70 jts (2339.58') 5 1/2" 17# N-80
123 jts (4964.25') 5 1/2" 17# J-55
68 jts (2470.23') 5 1/2" 17# N-80
261 jts (9774') set @ 9756'.

Cmt'd w/300 sx gel mud sweep, 350 sx Class "C", 2% Lo Dense, and 200 sx Class "H", displaced w/226 bbl fresh wtr. Top cmt 7700'. WOC. PBTD 9724'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 11-30-72

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ DATE DEC 6 1972

CONDITIONS OF APPROVAL, IF ANY:



COLEMAN PETROLEUM ENGINEERING COMPANY

FORM NO. 1 (REV. 1-1-61)
MILWAUKEE, WIS.
P.O. BOX 1621
HOBBES, NEW MEXICO

TEMPERATURE SURVEY

OPERATOR Midwest Oil Corporation
FIELD Vada
LEASE Pruitt D WELL No.1
DATE 11-4-72 TIME RUN 4:00 Pm
RECORDED BY Weaver
WITNESSED BY Driller
REMARKS Float color @ 3978'

PIPE SIZE 8 5/8" HOLE SIZE 11"
SECT 3996' TYPE STRING Intermediate
TIME SET DOWN 5:00 Am
CEMENTED BY DOWELL
CLOG POINT KB INST NO 224
CEMENT 400 Sks Class "C" W/2% CaCl

TOP CEMENT
MAX DEPTH OF SURVEY

2700'
3902'

