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DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
J.S.G.S.		5a. Indicate Type of Lease
AND OFFICE		State X Fee
PERATOR		5. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·		E-1347
(DO NOT USE THIS FORM FOR PROP	( NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT	
USE "APPLICATIO	N FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL		7. Unit Agreement Name
Name of Operator	other- Dry Hole	8. Farm or Lease Name
Anderson Old & Bog Com		
Anderson Oil & Bas Com Address of Operator	pany, Inc.	9. Well No.
250 Midulmentes Bulidi	ng, Midland, Texas 79701	
Location of Well	HUA PILVIERINA IVAND /7/VI	10. Field and Pool, or Wildcat
UNIT LETTER F 18	30FEET FROM THELINE ANDFEET	
vnii Gellen	FEET	FROM MITTERE I GITE I THE
THE North LINE, SECTION		
LINE, SECTION	RANGE	VMPM: ())))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4233 OL	Lea
Check A	ppropriate Box To Indicate Nature of Notice, Report of	r Other Data
NOTICE OF IN		JENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
걸	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
		PLUG AND ABANDONMENT
걸	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
7. Describe Proposed or Completed Ope work) see RULE 1103. 2-13-73 Moved in Casing	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Tations (Clearly state all pertinent details, and give pertinent dates, incluing Pullers, inc., rigged up and pulled rods,	uding estimated date of starting any proposed
other Describe Proposed or Completed Ope work) SEE RULE 1103. 2-13-73 Moved in Casing 2-14-73 Ran 5 1/2" CIB 2-15-73 Cut 5 1/2" CIB 2-15-73 Cut 5 1/2" 17# 2-16-73 Finbhed laying 2-19-73 Picked up 2 3/4 7213' to 7078', 2-20-73 Pulled tubing 1 tubing to 3820' of the intermed 2-21-73 Cut 8 5/8" casi 2-22-73 Ran 2 3/8" tubing the stub of the 2-23-73 Spotted a 65 so Pulled tubing a well marker sho 2-24-73 Rigged down, cl	CHANGE PLANS CASING TEST AND CEMENT JQB Tations (Clearly state all pertinent details, and give pertinent dates, incl. pullers, inc., rigged up and pulled rods, on wire line and set @ 8,575'. Capped BP casing @ 7160', worked casing free and star down 5 1/2" 17% casing B" tubing and ran in well to 7213'. Spotted to 5130 and spotted @ 35 sx comont plug from and spotted a 45 sx cement plug from 3820' liate casing shoe @ 3770'. Pulled 2 3/8" tu- ing @ 1310'. Worked casing free and laid dow ing to 1360' and spotted a 65 sx cement plug & 5/8" intermediate casing and pulled 2 3/ k cement plug from 460' to 351' across the send and spotted a 10 sx plug at the surface and wing the operator and location of the well. leaned up location, and moved out casing pulled	uding estimated date of starting any proposed pump and tubing with 5 sx coment (35') rted laying casing down i 35 sx coment plug from a 5130' to 5007'. Pulled ' to 3679' across the bottom abing prop to cut 8 5/8" cas m 1310' of 8 5/8" 24d casin g from 1360' to 1242' across /8" tubing to 460'. Surface casing shoe @ 410'. marked the location with a
OTHER     OTHER     2-13-73     Moved in Casing     2-14-73     Ran 5     2-14-73     Ran 5     2-14-73     Ran 5     2-13-73     Moved in Casing     2-14-75     Ran 5     2-14-75     Ran 5     2-15-73     Cut 5     2-16-73     Finshed laying     2-19-73     Picked up 2     3/1     7213'     10     7213'     10     7213'     10     7213'     10     73     Pulled tubing to 3820     0f the intermed     2-21-73     Cut 8     2-22-73     Ran 2     3/8" cus     2-22-73     Ran 2     2-23-73     Spotted a 65 sx     Pulled tubing a     well marker she     2-24-73     Rigged down, cl     2-24-73 <	CHANGE PLANS CASING TEST AND CEMENT JQB Tations (Clearly state all pertinent details, and give pertinent dates, incl. pullers, inc., rigged up and pulled rods, on wire line and set @ 8,575'. Capped BP casing @ 7160', worked casing free and star down 5 1/2" 17% casing B" tubing and ran in well to 7213'. Spotted to 5130 and spotted @ 35 sx comont plug from and spotted a 45 sx comont plug from 3820' liate casing shoe @ 3770'. Pulled 2 3/8" tu- ing @ 1310'. Norked casing free and laid dow ing to 1360' and spotted a 65 sx comont plug & 5/8" intermediate casing and pulled 2 3/ k comont plug from 460' to 351' across the s and spotted a 10 sx plug at the surface and wing the operator and location of the well, leaned up location, and moved out casing pul-	uding estimated date of starting any proposed pump and tubing with 5 sx coment (35') rted laying casing down i 35 sx coment plug from a 5130' to 5007'. Pulled ' to 3679' across the bottom abing prop to cut 8 5/8" casing bing prop to cut 8 5/8" casing from 1360' to 1242' across /8" tubing to 460'. Surface casing shoe @ 410'. marked the location with a
OTHER     OTHER     7. Describe Proposed or Completed Ope work) see RULE 1103.     2-13-73   Moved in Casing     2-14-73   Ran 5 1/2" CIB     2-15-73   Cut 5 1/2" CIB     2-16-73   Finbhed laying     2-19-73   Picked up 2 3/4     7213' to 7078'   7213' to 7078'     2-20-73   Pulled tubing for the intermed     2-21-73   Cut 8 5/8" casi     2-22-73   Ran 2 3/8" tubing for the intermed     2-23-73   Spotted a 65 so     Pulled tubing a   vell marker sho     2-24-73   Rigged down, cl     2-24-73   Broke cut pits     . I hereby certify that the information for the i	CHANGE PLANS CASING TEST AND CEMENT JQB Trations (Clearly state all pertinent details, and give pertinent dates, incl. Pullers, inc., rigged up and pulled rods, on wire line and set @ 8,575'. Capped BP casing @ 7160', worked casing free and star down 5 1/2" 17# casing B" tubing and ran in well to 7213'. Spotted to 5130 and spotted @ 35 sx cement plug from and spotted a 45 sx cement plug from 3820" liate casing shoe @ 3770'. Pulled 2 3/8" twing @ 1310'. Worked casing free and laid dow ing @ 1360' and spotted a 65 sx cement plug to 358" intermediate casing and pulled 2 3/8 x cement plug from 460' to 351' across the star and spotted a 10 sx plug at the surface and wing the operator and location of the well, separated by 9.5# mud and levelled location.	uding estimated date of starting any proposed pump and tubing with 5 sx coment (35') rted laying casing down i 35 sx coment plug from a 5130' to 5007'. Pulled ' to 3679' across the bottom abing prop to cut 8 5/8" casing abing prop to cut 8 5/8" casing from 1360' to 1242' across /8" tubing to 460'. Surface casing shoe @ 410'. marked the location with a
OTHER     OTHER     7. Describe Proposed or Completed Ope work) SEE RULE 1103.     2-13-73   Noved in Casing     2-14-73   Ran 5 1/2" CIB     2-15-73   Cut 5 1/2" CIB     2-16-73   Finbhed laying     2-19-73   Picked up 2 3/4     7213' to 7078'   7213' to 7078'     2-20-73   Pulled tubing for the informed     2-21-73   Cut 8 5/8" casi     2-22-73   Ran 2 3/8" tubing for the informed     2-22-73   Ran 2 3/8" tubing for the informed     2-23-73   Spotted a 65 same     Pulled tubing at the stub of the   2-24-72 All picked of the     2-24-73   Rigged down, cl     2-24-73   Broke out pits     0. I hereby certify that the information formation formati	CHANGE PLANS	uding estimated date of starting any proposed pump and tubing with 5 sx coment (35') rted laying casing down a 35 sx coment plug from a 5130' to 5007'. Pulled ' to 3679' across the bottom abing prop to cut 8 5/8" casin a from 1360' to 1242' across /8" tubing to 460'. Burface casing shoe @ 410'. marked the location with a liers, inc. Job complete