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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee []
5. State Oil & Gas Lease No.
E-1347

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. OIL WELL [] GAS WELL [] OTHER- Dry Hole
2. Name of Operator
Anderson Oil & Gas Company, Inc.
3. Address of Operator
250 Mid-America Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER F 1830 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4233 0L

7. Unit Agreement Name
None
8. Farm or Lease Name
State 35
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Leon

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] OTHER []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [X]
CASING TEST AND CEMENT JOB [] OTHER []

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
2-13-73 Moved in Casing Pullers, Inc., rigged up and pulled rods, pump and tubing
2-14-73 Ran 5 1/2" CIBP on wire line and set @ 8,575'. Capped BP with 5 sx cement (35')
2-15-73 Cut 5 1/2" 17# casing @ 7160', worked casing free and started laying casing down
2-16-73 Finished laying down 5 1/2" 17# casing
2-19-73 Picked up 2 3/8" tubing and ran in well to 7213'. Spotted 35 sx cement plug from 7213' to 7078'.
2-20-73 Pulled tubing to 5130 and spotted @ 35 sx cement plug from 5130' to 5007'. Pulled tubing to 3820' and spotted a 45 sx cement plug from 3820' to 3679' across the bottom of the intermediate casing shoe @ 3770'. Pulled 2 3/8" tubing prep to cut 8 5/8" casing
2-21-73 Cut 8 5/8" casing @ 1310'. Worked casing free and laid down 1310' of 8 5/8" 24# casing
2-22-73 Ran 2 3/8" tubing to 1360' and spotted a 65 sx cement plug from 1360' to 1242' across the stub of the 8 5/8" intermediate casing and pulled 2 3/8" tubing to 460'.
2-23-73 Spotted a 65 sx cement plug from 460' to 351' across the surface casing shoe @ 410'. Pulled tubing and spotted a 10 sx plug at the surface and marked the location with a well marker showing the operator and location of the well.
2-24-73 Rigged down, cleaned up location, and moved out casing pullers, Inc. Job complete
2-24-72 All plugs separated by 9.5# mud
4-26-73 Broke out pits and levelled location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Engineer DATE 5-3-73
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: