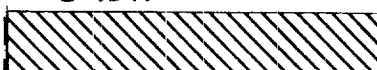


NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1347



7. Unit Agreement Name
None

8. Farm or Lease Name
State "35"

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated



12. County
Lea

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FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Dry Hole**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator
Anderson Oil and Gas Company, Inc.

3. Address of Operator
250 Mid America Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** LOCATED **1830** FEET FROM THE **West** LINE AND **1980** FEET FROM

THE **North** LINE OF SEC. **35** TWP. **11-S** RGE. **33-E** NMPM

15. Date Spudded **11-4-72** 16. Date T.D. Reached **12-1-72** 17. Date Compl. (Ready to Prod.) **12-31-72** 18. Elevations (DF, RKB, RT, GR, etc.) **4233' OL** 19. Elev. Casinghead **4232'**

20. Total Depth **9932** 21. Plug Back T.D. **9840** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Surf-9932** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Acoustic - Guard Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"		410'	17 1/2"	400 Sx.	None
8 5/8"	24 and 28 #	3770'	11 "	300 Sx.	1310'
5 1/2"	17#	9932'	7 7/8"	375 Sx.	7160'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9044'	None

31. Perforation Record (Interval, size and number)
8743-8645' w 19,3/8" Holes
9781-9111' w 44,3/8" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8743-8645	3000 gal 15% DS-30 Acid
9781-9111	7750 gal 15% DS-30 Acid

33. PRODUCTION

Date First Production **No New Oil** Production Method (Flowing, gas lift, pumping — Size and type pump) **22" x 1 1/2" x 2" Subsurface Pump** Well Status (Prod. or Shut-in) **P & A**

Date of Test **1-25-73** Hours Tested **24** Choke Size **None** Prod'n. For Test Period **No New Oil** Oil — Bbl. **TSTM** Gas — MCF **30** Water — Bbl. **TSTM** Gas — Oil Ratio

Flow Tubing Press. **NA** Casing Pressure **20#** Calculated 24-Hour Rate **Trace** Oil — Bbl. **TSTM** Gas — MCF **30** Water — Bbl. **Unknown** Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **TSTM - Vented** Test Witnessed By

35. List of Attachments
Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Engineer** DATE **8-8-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1725 T. Canyon 9204
T. Salt 1812 T. Strawn 9738
B. Salt 2350 T. Atoka _____
T. Yates 2442 T. Miss _____
T. 7 Rivers 2565 T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 3720 T. Simpson _____
T. Glorieta 5130 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb 6487 T. Granite _____
T. Drinkard 6616 T. Delaware Sand _____
T. Abo 7260 T. Bone Springs _____
T. Wolfcamp 8396 T. _____
T. Penn. 8824 T. _____
T. Cisco (Bough) 8888 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1725		Redbeds and Sand				
1725	1812		Anhydrite				
1812	2350		Salt and Anhydrite				
2350	2442		Lime and Anhydrite				
2442	2565		Sand and Shale				
2565	3720		Sand and Anhydrite				
3720	5130		Lime				
5130	6616		Sand and Lime				
6616	7260		Lime				
7260	8396		Shale and Lime				
8396	9932		Lime and Shale				

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1-14-1973

U.S. CONSERVATION COMMISSION
10000, N. M.