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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

E-1347

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anderson Oil and Gas Company, Inc.		8. Farm or Lease Name State "35"
3. Address of Operator 250 Mid-America Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <b>F</b> , <b>1830</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>35</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4233 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-72 Rig up Pool Well Service unit. Ran correlation log, and perforated the Lwr. Pennsylvanian Formation from 9781' to 9111' with 25 - 3/8" holes.

12-11-72 Picked up Halliburton BP and RTTS tool and ran in well to 9825' on 2-3/8" N-80 tubing.

12-12-72 Acidized perforations from 9781' to 9111' with 4500 gallons 15% DS-30 Acid.

12-13-72 Well swabbed dry. Pulled tubing BP and RTTS tool.

12-14-72 Reperforated Lwr. Penn from 9388' to 9111' with 19 - 3/8" holes and from 8743 to 8645 with 19 - 3/8" holes.

12-15-72 Picked up Halliburton BP and RTTS tool and ran in well to 9356' on 2-3/8" N-80 tubing.

12-16-72 Reacidized perforations from 9380' to 9111' with 3250 gallons 15% DS-30 Acid.

12-17-72 Swabbing well to test tank. Well swabbed dry.

12-18-72 Swabbing well to test tank. Well swabbed dry.

12-19-72 Prep. to acidize perforations from 8743' to 8645'. Tested BP in blank pipe. Would not hold pressure. Retrieved BP @ 8802' and pulled RTTS tool, BP and 2-3/8" tubing.

12-20-72 Picked up new BP and Halliburton RTTS tool and ran to 8877' on 2-3/8" N-80 tubing.

12-21-72 Acidized perforations from 8743' to 8645' with 3000 gallons 15% DS-30 Acid.

12-22-72 Swabbed well to test tank. Well swabbing and flowing 10 bbl. of fluid/hour est. 25% oil.

12-23-72 to 12-25-72 Waiting on pumping equipment. (Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineer

DATE

4-30-73

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Continued from Side 1

12-26-72 Retrieved BP @ 8877' and pulled BP, RTTS tool, and 2-3/8" N-80 tubing.  
12-27-72 Ran 2-3/8" tubing in well with seating npl @ 9006' and mud anchor @ 9044'.  
12-28-72 Waiting on sucker rods and down hole pump.  
12-29-72 Ran 2" x 1-1/2" x 22' pump to 9006' with 262 - 3/4", and 96 - 7/8" sucker rods.  
12-30-72 M-ove in 456 National Pumping unit with 120" stroke and Ajax engine.  
12-31-72 Set up pumping unit and start well pumping.  
1- 1-73 to  
1- 4-73 Ajax engine down, waiting for Ajax mechanic.  
1- 5-73 Repair engine, start well pumping  
1- 6-73 to  
1-24-73 Pumping well to test tank. Well pumping 21 barrels of load oil plus 14 barrels of salt water per day.  
1-25-73 All load recovered. Well pumping 5 B0 + 35 BSW per day.  
1-26-73 Shut well in prep to plug and abandon.