



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1347

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator Anderson Oil & Gas Company, Inc.	8. Farm or Lease Name State 35
3. Address of Operator 250 Mid-America Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1830 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4233' 6L	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 5 1/2" cast Iron BP @ 8575' on wire line and cap with 35' cement.
2. Run free point and cut off 5 1/2" casing as indicated - estimate 6500'
3. Spot 100' cement plug in & cut off 5 1/2" casing stub at 6500'.
4. Spot 100' cement plug @ the top of the Glorietta formation @ 5130'.
5. Spot 100' cement plug in and out of the intermediate casing shoe @ 3770'.
6. Run free point and cut 8 5/8" casing as indicated.
7. If salt section is exposed (2350' to 1812') set a 100' cement plug at the bottom and/or at the top of the salt section. *100' plug in front of stub in any event*
8. If Free point is above 1812' set a 100' cement plug in and out of the 8 5/8" casing stub.
9. Set a 100' plug in the shoe of the surface casing @ 410'.
10. Set a 10 sx plug at the surface and cap with a marker showing operator and location.

- * Notify Conservation Commission 24 hrs prior to P & A.
- * Spot 9.5# mid between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>William R. Ramey</i>	TITLE Engineer	DATE 1-25-73
COPIED BY Joe D. Ramey	TITLE Dist. I, Supv.	DATE 1-25-73
CONDITIONS OF APPROVAL, IF ANY		

