NO. OF COPIES REC	IVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	G AS	
OPERATOR		
PRORATION OF	FICE	

		_	¢
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL COM	ISERVATION COMMISSION	Form C-104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	·	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN		GAS
LAND OFFICE	No filom Entrol to film.		
TRANSPORTER OIL GAS			
OPERATOR			
			
Operator John L. Cox			
Address			
P. O. Box 2217, Reason(s) for filing (Check proper box)	Midland, Texas 7970	Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas X Condens	nte 🗍	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	FASE		:
Lease Name	Well No. Pool Name, Including For		
T P	l West Sawyer(S	•	reler Federal NM-2390
Location			
[-	Feet From The North Line	and 1980 Feet From	The West
27		7-E , NMPM, Le	ea Sounty
	OF OF AND NATIONAL CAS		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	` '		
Scill OCK FELL	michy Corp inghead Gas X or Dry Gas	Address (Give address to which and	roved copy of this form is to be sent)
Name of Authorized Transporter of Cas	:		Rd, The Woodlands, TX
Trident NGL I			When 77387-9359
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 27 9-S 37-E	Is gas actually connected? Yes	4/14/75
To this are dustice in commingled with	h that from any other lease or pool, g	rive commingling order number:	
. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completio			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load	oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga	
	The Daniel of the Control of the Con	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cusing Field 20	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BDIE. COMMENSAGE	
1			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ii:	Casing Pressure (Shut-in)	Cione dis-
		OIL CONSER	RVATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	RVATION COMMISSION
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	regulations of the Oil Conservation	OIL CONSER	RVATION COMMISSION
I hereby certify that the rules and	ICE	OIL CONSER	RVATION COMMISSION 6 1993
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	regulations of the Oil Conservation	OIL CONSER	RVATION COMMISSION

Martha Wittenbach, Prodn. Mgr

(Title) 7/14/93

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.