NO. OF CUPIES RECEIVED				
DISTRIBUTION			<u> </u>	
SANTA FE			<u> </u>	
FILE			<u> </u>	
u.s.g.s.		<u> </u>	L.	
LAND OFFICE				
TRANSPORTER	OIL	L_	<u> </u>	
	GAS	L		
OPERATOR				
PRORATION OFFICE				

August 30, 1974

(Date)

Il same taken on the well in accordance with nuclearing	DISTRIBUTION SANTA FE FILE	REQUEST F	REQUEST FOR ALLOWABLE  AND			
Second Control	LAND OFFICE  IRANSPORTER OIL	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS		
Common   C	TOOR ATION OF FICE					
Note	Operator		•			
Research for filling (Cheek Proper box) New west   Change in Transported of   Cheek Property   Change in Cheek   Change in Transported of   Cheek   Change in Cheek   Change in Cheek   Change in Cheek   Change in Change in Cheek   Change in Cheek						
Content of Content o			Other (Please avalais)			
Pecception Compared Content to Co			Other (Flease explain)			
Change of Conserting give name and address of previous owner		Oil X Dry Gas				
In DESCRIPTION OF WELL AND LEASE  Line of Section 27 Tomoship 95 Rouge (San Andres)  State, Federat or Fee Federal NM-2390  Location  Unit Letter F 1980 Feet From The NOrth Line and 1980 Feet From The West Line of Section 27 Tomoship 95 Rouge 37E NOPH, Line and 1980 Feet From The West Line of Section 27 Tomoship 95 Rouge 37E NOPH, Line and 1980 Feet From The West Line of Section 27 Tomoship 95 Rouge 37E NOPH, Line and 1980 Feet From The West Line of Section 27 Tomoship 95 Rouge 37E NOPH, Line and 1980 Feet From The West Line of Section 27 Tomoship 95 Rouge 37E NOPH, Line and 1980 Feet From The West Line of Section 27 Tomoship 95 Rouge 37E NOPH, Line and 1980 Feet From The West Line of Section 27 Tomoship 95 Rouge 37E NOPH, Line and 1980 Feet From The West Line of Section 27 Tomoship 95 Rouge 37E NOPH 1831 Houston On Texas 77001  None of Authorized Transporter of Claimphort One Science 200 Rouge 200 Roug	Change in Ownership	Casinghead Gas Condens	sate			
Description of Well and Lease   Lease Name   Lease Name   Lease Name   T. P.   1   W. Sawyer (San Andres)   Sinte, Federal or Fee Foderal   NM-2390   Legetton   Line of Service   T. P.   1980   Feet Fron The   No.						
Lessian   T. P.   1   W. Sawyer (San Andres)   State, Pederal or Fee Federal NM-2390	-	DIEACE				
Location		Well No. Pool Name, Including Fo	A A A A A A A A A A A A A A A A A A A			
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line of Section 27 Township 9S From 37E North Line and 1980 Feet From The West Line of Section 27 Township 9S From 37E North Line and 1980 Feet From The West Line of Section 27 Township 9S From 37E North Line and 1980 Feet From The West Line of Section 27 Township 9S From 37E North Line and 1980 Feet From The West Line of Section 27 Township 9S From 37E North Line and 1980 Feet From The West Line of Section 27 Township 9S From 37E North Line and 1980 Feet From The West Line and 1980 Feet From The From The From The From The Indian Presented Charles and 1980 Feet From T		1 W. Sawyer (Sa	n Andres) State, Federal	refree Federar MM-5330		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Number   Local   Country	_	1980 Feet From The North Line	e and 1980 Feet From T	The West		
Designate Type of Completion — (X)   Dute Squided   Dute Compil. Ready to Prod.	27	0c _	27.0	Lea County		
Name of Authorized Transporter of Oil   Sec.   The Permain Corporation   Soc.   Sec.   The Permain Corporation   Soc.   Sec.   The Permain Corporation   Sec.	Line of Section 21	Township 95 Range	J/E , NMPM,	Document		
The Permian Corporation  The Permian Corporation  None of Authorized Transporter of Consigned Cos A or Dry Cos Address (Five address to which approved copy of this form to be sens)  None Designated  If well produces oil or Houds, Unit Sec. Twp, Fig. Is so unusually connected? When the production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled is whith any other lease or pool, give commingling order number:  If this production is commingled to whith such from it to be sent for give commingling order number:  If this is a request for all which and that the information given above is true and complete to the best of my knowledge and belief.  If this is a request for all which and that the information given above is true and complete to the best of my knowledge and belief.  If this is a request for all weaking for all weaking or all well and any of a servent in the first of the number is anticything the or despense	II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sent)		
None of Authorized Transporter of Cossingheed Cos X or Dry Gos Address (Give address to which approved copy of this form is to be sent)  None Designated  If well produces oil or Issueds, Green and Commission of tests.  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give any other lease or pool, give and production for the			Box 1183, Houston,	Texas 77001		
If well produces oil or liquids, P 27 95 37E NO  If this production is commingled with that from any other lease or pool, give commingling order numbers  If this production is commingled with that from any other lease or pool, give commingling order numbers  If this production is commingled with that from any other lease or pool, give commingling order numbers  If the production is commingled with that from any other lease or pool, give commingling order numbers  If the production is commingled with that from any other lease or pool, give commingling order numbers  If this production is commingled with that from any other lease or pool, give commingling order numbers  If this is a sequent of production is commingling order numbers  If this is a sequent or square production is commingling order numbers  If this is a sequent or square production where the production of the production where the production where the production of the production where the production of the production of the deviation with the life production where the production where the production is the production of the deviation of the deviation of the deviation with the life production and the production of the deviation with the life production and the production of the deviation	Name of Authorized Transporter of	Casinghead Gas 🔀 or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)		
If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  UIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil-Bbis.  Oil-Bbis.  Oil-Bbis.  Oil-Bbis.  Oil-Bbis.  Oil-Bbis.  Oil-Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belef.  This change effective September 1, 1974.  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly defined or despense with this is a request for a subvision new with the file of the deviation with the file of the deviation will this is a request for a newly defined or despense with this is a request for a newly defined or despense with this is a request for a newly defined or despense with this is a request for a subvision or the deviation will this is a request for a newly defined or despense with this is a request for a newly defined or despense with this is a request for a newly defined or despense with this is a request for a newly defined or despense with this is a request for a newly defined or despense with this is a request for a newly defined or despense with this is a request for a newly defined or despense with this first manual by a completion or the deviation of		Init Sec. Twp. Pge.	Is gas actually connected? Who	en		
Designate Type of Completion — (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Restr.   Diff. Flestv.		1 - 1	No	i i i i i i i i i i i i i i i i i i i		
Designate Type of Completion — (X)  Date Spudded  Dete Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.,)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Coasing Pressure  Choke Size  Actual Prod. Test—MCF/D  Length of Test  GAS WELL  Actual Prod. Test—MCF/D  Length of Test  Disc, Test—MCF/D  Length of Test  Tubing Pressure (Shut—in)  Coasing Pressure (Shut—in)  Coasing Pressure (Shut—in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Orig. Signed by  Tubing Pressure (Shut—in)  This change effective September 1, 1974.  This form is to be filed in compliance with Rule 1104.  This form is to be filed in compliance with Rule 1104.  This is a request for allowable for a newly drilled or deepner with fit in form must be accompositance with Rule 1104.  Signature)	If this production is commingled	with that from any other lease or pool,	give commingling order number:			
Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.,) Name of Producing Formation  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Casing Pressure  Cheke Size  CAS WELL  Actual Prod. Test-MCF/D  Length of Test  Oil-Bbla.  Water-Bbla.  Gas-MCF  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief above is true and complete to the best of my knowledge and belief above is true and complete to the best of my knowledge and belief above is true and complete to the best of my knowledge and belief above is true and complete to the best of my knowledge and belief above is true and complete to the best of my knowledge and belief above is true and complete to the best of my knowledge and belief and compliance with RULE 1104.  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly detilled or despense with RULE 1114.  This form is to be filled in compliance with RULE 1104.  Well, bits form may be accompance with RULE 1104.  Well, bits form may be accompance with RULE 1104.  Well, bits form may be accompance with RULE 1104.  Well, bits form may be accompance with RULE 1104.  Well, bits form may be accompance with RULE 1114.  Well, bits form may be accompance with RULE 1114.  Well, bits min may be accompance with RULE 1114.			New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producting Formation  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  Froductions  TUBING CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  Froducting And Depth Set of the sequence of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for foll 12 hours)  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Duting Test  Oil-Bbla.  Water-Bbla.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shut-in)  Commission have been complied with and that the information given showe is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepner with Signature)			Total Depth	P.B.T.D.		
TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date of Test  Tubing Pressure  Casing Pressure  Coasing Pressure  Coasing Pressure  Coasing Pressure  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Coasing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Orig. Signed by  Joe D. Ramey  Title  This change effective September 1, 1974.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.  This form is to be flied in compliance with RULE 1104.	Date Spudded	Date Compi. Reday to Plou.	Total Boptin			
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Condensate  Choke	UOL E 817E			SACKS CEMENT		
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Freducing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  Oil-Bbls.  Gas-MCF  Water-Bbls.  Gas-MCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with sand that the information given above is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation takes on the well in accordance with RULE 11104.  Cignature)	HOLE SIZE					
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Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil-Bbis.  Gas-MCF  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Gas-MCF  Gas-MCF  Bbis. Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with sand that the information gives above is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation takes on the well in accordance with RULE 11104.  This form must be accompanied by a tabulation of the deviation to the well in accordance with RULE 11104.  This form must be accompanied by a tabulation of the deviation to the well in accordance with RULE 11104.	V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil enth or he for full 24 hours)	and must be equal to or exceed top allow-		
Length of Test  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  Dist. I, Supv.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well in accordance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well in accordance with RULE 11104.	OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas l	ift, etc.)		
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  Mail.  Mail.  Materian Dist. I. Supv.  This form is to be fited in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well in accordance with RULE 11104.  The statement has accompanied by a tabulation of the deviation well in accordance with RULE 11104.  This form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well in accordance with RULE 11104.		Carles Description	Casing Pressure	Choke Size		
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Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation of the deviation on the well in accordance with RULE 111.						
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VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation of the devia	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCr			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation of the well, this form the well in accordance with RULE 1111.	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation of the well, this form the well in accordance with RULE 1111.			OIL CONSERVATION COMMISSION			
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This change effective September 1, 1974.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.			APPROVED			
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Model Reclands  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation (Signature)  (Signature)	This change effective September 1, 1974.		TITLE			
(Signature) well, this form must be accompanied by a tabulation of the			This form is to be filed in	This form is to be filed in compliance with RULE 1104.		
listance with nuclear tables on the well in accordance with nuclear tree	Morila Gellenland		II to the factor was a bound of a control	II		
Production Clerk  All sections of this form must be filled out completely for allow	Production Clerk		tests taken on the well in acc	nust be filled out completely for allow		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.