ſ	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
ı	FILE			
	u.s.g.s.			
	LAND OFFICE			
I.	TRANSPORTER	OIL		
		GAS		<u> </u>
	OPERATOR			
	PRORATION OFFICE		<u> </u>	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS	REQUEST FO	NSERVATION COMMISSIO. OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	OPERATOR PRORATION OFFICE Operator							
	John L. Cox							
	408 West Wall, Midland, Texas 79701							
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:							
	completion Oil X Dry Gas							
L	Change in Ownership	Custingness Gas Constant						
	f change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·				
II. į	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.				
	T. P.	1 West Sawyer		Fee Federal NM-2390				
ļ	Location ID 100	North	and 1980 Feet From Th	West				
	Unit Letter 1 ; 1300 Feet Floid File							
	Line of Section 27 Township 9S Range 37E , NMPM, Lea County							
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)				
Ì	Mobil Pipe Line Com	npany	Box 900, Dallas, Tex Address (Give address to which approve	d sony of this form is to be sent				
	Name of Authorized Transporter of Cast None designated	Inghead Gas 💢 or Dry Gas 🦲	Address (Give duaress to which approve	a copy of this form to to to the				
	If well produces oil or liquids,	10	Is gas actually connected? When					
	give location of tanks.	F + 27 + 95 = 37E	NO NO					
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio		1					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	 fter recovery of total volume of load oil o	and must be equal to or exceed top allow-				
٠.	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
			Casing Pressure	Choke Size				
	Length of Test	Tubing Pressure						
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF				
		<u> </u>						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	I diplind Pressure (Shute-In)						
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION					
			APPROVED Orig. Signed by					
		with and that the information given e best of my knowledge and belief.	Orig. Signed by Joe D. Ramey					
			TITLE					
		monthe Spillale		This form is to be filed in compliance with RULE 1104.				
	(Sign	nature)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Production Clerk	k	All sections of this form mu	st be filled out completely for allow-				

March 2, 1973 (Date)

all sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.