	V			
ſ	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
┝	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
\vdash	01			
	IRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	John L. Cox			
	408 West Wall, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well K Change in Transporter of:		CASINGHEAD GAS	MUST NOT BE
	Recompletion	Oil Dry Gas		
L	Change in Ownership	Casinghead Gas Condens	UNLESS AN EXCE IS OBTAINED.	PTION TO R-4070
I	f change of ownership give name			
a	nd address of previous owner			
H . 1	ESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including For		
	T. P. 1 W. Sawyer (San Andres) State, Federal NM-2390			
	Location F 1980 Feet From The North Line and 1980 Feet From The West			
	Unit Letter_F;19	80 Feet From The North Line	andFeet From	1 He
	Line of Section 27 Tow	mship 9S Range 371	Е , ммрм, L	ea County
Ĺ				
n.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	<u>s</u>	
[Name of Authorized Transporter of Oil	or Condensate	Address (Give dearess to which appro	
	The Permian Corpora	tion	Box 1183, Houston, Address (Give address to which appro	Texas 79701
ĺ	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🗌	Address (Give autorss to writer apple	
	None Designated	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
	If well produces oil or liquids, give location of tanks.	F 27 9S 37E	No	
l		th that from any other lease or pool, a		
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod. 11-27-72	5100'	
	10-28-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3967.5 <u>GR</u>	San Andres	4975'	4900'
	Perforations			Depth Casing Shoe 5100
	4975-5018 w/10 holes			5100
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	431	375 sx.
	$\frac{12\frac{1}{4}}{77/8}$	45"	5100	250 sx.
	1 1/8			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow-
• ·	OIL WELL		producing Method (Flow, pump, gas	
	Date First New Oil Run To Tanks	Date of Test		
	11-27-72	11-28-72 Tubing Pressure	Pump Casing Pressure	Choke Size
	Length of Test 24 hr.			
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
		125	25	363
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	BDIS. Condenadie/ Mixion	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Tearris Marsing (head) ages hist	-	_	
1 74	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
٧i	I CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			14-1979
			BY SUPERVISOR DISTRICT I	
			This form is to be filed i	n compliance with RULE 1104.
	morthe Spith back		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Signature)			
	Production Clerk (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	November 29, 1972		The set of owner,	
	(Date)		Fill out only Sections 1, 11, 11, 11, while such change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forms C-104 must be filed for each poor in multiply	

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Separate Form completed wella.

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