

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instruction on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-2390	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR John L. Cox		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 408 West Wall, Midland, Texas 79701		8. FARM OR LEASE NAME T. P.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FN&WL At top prod. interval reported below _____ At total depth _____		9. WELL NO. I	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT W. Sawyer (San Andres)	
15. DATE SPUDDED 10-28-72		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 27, 9S, 37E	
16. DATE T.D. REACHED 11-7-72		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 11-27-72		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3967.5 GR		19. ELEV. CASINGHEAD 3979.6	
20. TOTAL DEPTH, MD & TVD 5100'	21. PLUG, BACK T.D., MD & TVD ---	22. IF MULTIPLE COMPL., HOW MANY 1	23. INTERVALS DRILLED BY 0-5100'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4975-5018			25. WAS DIRECTIONAL SURVEY MADE? No
26. TYPE ELECTRIC AND OTHER LOGS RUN Guard Log & Sidewall Neutron Log			27. WAS WELL CORED? No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20#	431	12 1/4"
4 1/2"	10.5#	5100	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 sx.		-0-	
250 sx.		-0-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2"	4900'	---	
31. PERFORATION RECORD (Interval, size and number)			
4975-5018 w/10 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH-INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4975-5018		7,000 gal. acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-27-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump (Harbison-Fischer 2"x1 1/4"x16')	
DATE OF TEST 11-28-72		WELL STATUS (Producing or shut-in) Prod.	
HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD 125	OIL—BBL. 363
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	WATER—BBL. 25	GAS—MCF. 290:1
CALCULATED 24-HOUR RATE 125		OIL GRAVITY-API (CORR.) 22°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Hulen Lemon	
35. LIST OF ATTACHMENTS 2 copies of each log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Martha Wittenbach		TITLE Production Clerk	
DATE 11-29-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	4973	5030	Oil & Gas (Perf. interval 4975-5018)
San Andres	5044	5080	Prob. SW from elec. log analysis

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Red beds	380		
Rustler anhy.	2260		
Yates	2930		
7 Rivers	3050		
Queen	3650		
Grayburg	3938		
San Andres	4197		

RECEIVED

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BUREAU OF MIN.