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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Mobil Oil Corporation						12	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 633, Midland, Texas 79701						Crossroads Devonian	
4. Location of Well							
UNIT LETTER <b>L</b> LOCATED <b>330</b> FEET FROM THE <b>2310</b> LINE AND <b>330</b> FEET FROM						12. County	
THE <b>South</b> LINE OR SEC. <b>26</b> TWP. <b>9-S</b> RGE. <b>36-E</b> NMPM						<b>Lee</b>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11-27-72		1-15-73		2-3-73		4829	
19. Elev. Casinghead		20. Total Depth					
--		12,120					
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
--		--		--		<b>X</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
12,076-12,102 Crossroads Devonian						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Schl. Dual Lateralog, BHC-S-GR, SMP, GR-Cellar-Corr.						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8		48.4		360		17-1/2	
9-5/8		360 & 400		5000		12-1/2	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
7		4810		12,119		2050	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12,076, 12, 082, 12,090-12, 102 w/ 1-JBPF Total of 20 holes.				DEPT. INTERVAL			
				12076-12102			
				AMOUNT AND KIND MATERIAL USED			
				Bunce acidized w/3500 gals. of 15% HCl acid + 20 HCNB Sealers			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-2-73		Flowing				Prod.	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
2-7-73		24		14/64		--	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
325		Fhr.		--		--	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
We are at this time negotiating a gas contract.						C. W. McDonald	
35. List of Attachments							
(1) Daily Drilling Report Summary							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		Authorized Agent				2-8-73	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2820</b>	T. Miss <b>Line 11555</b>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <b>12036</b>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>4210</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>5240</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>6920</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7712</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <b>Permo 8930</b>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357		Sand, Gravel	11604	11119		Lime & Shale
357	1348		Red Beds	11119	11464		Lime
1348	2494		Red Beds & Anhy.	11464	11623		Lime & Shale
2494	3228		Anhy & Salt	11623	11851		Lime
3228	3740		Anhy	11851	12004		Lime & Shale
3740	4210		Lime	12004	12036		Shale
4210	4319		Dolo	12036	12120	T.D.	Lime & Shale
4319	7852		Lime				
7852	8290		Lime & Shale				
8290	9128		Lime				
9128	9186		Lime & Chert				
9186	9830		Lime				
9830	9951		Lime & Shale				
9951	10206		Lime				
10206	10288		Lime & Shale				
10288	10605		Lime				
10605	10688		Lime & Shale				
10688	11064		Lime				