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Authorised Agent DATE 2-8-73		I aM II	101		Authoric	ed Asset		2-8-73

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	T.	Canyon	т	Oio Alamo	т	Penn. "B"
T.	Salt	Τ.	Strawn	Т	Kirtland-Emitland	. т. Т	Penn. "C"
B.	Sait	Т.	Atoka	Т.	Pictured Cliffs	. I. Т	Penn. "D"
T.	Tares	T	Mice Man Land	~	O1:00		
T.	7 Rivers	T.	Devonian 12060	т	Menefee	. I.	Leadville
T.	Queen	T.	Silurian	т.	Point I cokout	. l. Т	Elbert
Т.	Grayburg	T.	Montova	т	Mancos	T	Ma Carata
T.	San Andres	T	Simpson	ጥ	Gallun	T	T
T.	Glorieta 5340	T.	McKee	Ras	e Greenharn	т.	Granite
T.	Paddock	Т.	Ellenburger	т	Dakota	. I.	Granite
T.	Blinebry	Т.	Gr. Wash	т. Т	Morrison	т.	
T.	Tubb6920	Т.	Granite	т.	Todilto	T.	
T.	Drinkard	Т	Delaware Sand	T	E-t-od-	_	
т.	Abo 7712	Т.	Bone Springs	т. Т	Wingsto	T	
T.	Wolfcamp	T	Don't Spinigo	1. T	Chi-1-	т	
т.	Penn Perme 8930	T		1. T	Crime	Т	
т	Cisco (Bough C)	т. Т		1.	Permian	Т.	
-	Clack (Dodgii C)	1.		T.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	- From	то	Thickness in Feet	Formation
9 357 1348 2494 3228 3749 4210 4319 7852 8290 9128 9186 9830 9951 0206 0288 0605	357 1348 2494 3228 3740 4210 4319 7852 8290 9128 9186 9830 9951 10206 10288 10605		Sand, Gravel Red Beds Red Beds & Anhy. Anhy & Salt Anhy Lime Bolo Lime Lime & Shale Lime Lime & Chert Lime Lime & Shale Lime Lime & Shale Lime Lime & Shale Lime Lime & Shale Lime	11119 11646 11623 11851 12004	11623 11851 12004 12036		Line & Shale Line Line Line Line Line Line & Shale Line & Shale
0688	11064		Lime				